	 _					Form (C-105
O. OF COPIES RECEIVE	D					Revis	ed 1-1-65
DISTRIBUTION					6011111661011	5a. Indica	te Type of Lease
NTA FE		NEW ME	XICO OIL CO	NSERVATION	COMMISSION	D L OG State	Fee
LE	WEL	L COMPLET	ION OK KEC	JOMPLETION	REPORT AN	5. State C	eil & Gas Lease No.
s.g.s						!	
AND OFFICE						TITI	
PERATOR							
TYPE OF WELL						7. Unit A	greement Name
TYPE OF COMPLE	OIL WELL		DRY DRY	OTHER_		8. Farm c	or Lease Name
WELL WOR WELL OVE		PLUG BACK	RESVR	OTHER		9. Well N	0.
MII	LLARD DECK					10. Field	and Pool, or Wildcat
P.	O. BOX 1047,	EUNICE, N	EW MEXICO	88231		LANGI	TE MILL
Location of Well	200		NORTI	u	1980		
IT LETTER	LOCATED	FEET FRO	M THE	LINE AND	TITIKITI	ET FROM 12. Coun	iy
EAST LINE OF	20 TWP	225 RGE.		TPM 18. E	Elevations (DF , R	KB, RT, GR, etc.)	19, Elev. Cashinghead
. Date Spudded /15/71	3/24/71 21. Plug E	4/18	/71	tiple Compl., Ho	w 23 Interval	3386' RKB	Cable Tools
4,000 4	3,80 (s), of this completion	0'	Many Name		Entled	By 0 - 4,000	25. Was Directional Survey
3469' - 3587							NO
6. Type Electric and	Other Logs Run					2	7. Was Well Cored NO
8		CAS		Report all string	s set in well)	TING RECORD	AMOUNT PULLED
CASING SIZE	WEIGHT LB./F				1/4" 265 SACKS -		
5 1/2"	14.50#	4,00	301	7 7/8"	450 SACKS		
9.	LI1	NER RECORD			30.	TUBING	
size	ТОР	воттом	SACKS CEME	NT SCREEN	SIZE 2 3/8'	3,590°	T PACKER SET
		number]		32,	ACID, SHOT, F	RACTURE, CEMEN	r squeeze, etc.
1. Perforation Record	d (Interval, size and PERF W/23 -	3/8" HOLES	. TRTD, 3800'.		H INTERVAL -3999	Z DOO GAL.	O KIND MATERIAL USED ACID, 30,000 GAL M/30,000 SD
TESTED AL	T MVIPU ~-						
TESTED AL	PERF W/17-	3/8" HOLES		34691	- 3587'	2,000 GAL A	CID, 30,000 GAL GI
TESTED AL 3469' -3587		3/8" HOLES		3469°	- 35871	WTR W/30,00	0¶ SD.
TESTED AL 3469' -3587	PERF W/17-	tion Method (Flo	P wing, gas lift,	PRODUCTION pumping - Size of	and type pump)	WTR W/30,00	Status (Prod. or Shut-in)
TESTED AL 3469' -3587 33. Date First Production 4/18/71	PERF W/17-		wing, gas lift, X 1 1/2" X	PRODUCTION pumping - Size of (16 INSER	and type pump) T Gas — MC	WTR W/30,00 Well PR Water - Bbl	Status (Prod. or Shut-in) ODUCING . Gas—Oil Ratio
TESTED AL 3469' -3587 33. Date First Production 4/18/71	PERF W/17-	ction Method (Flo	pwing, gas lift, 1 1/2" X Prod'n. For Test Period	PRODUCTION pumping - Size of 16 INSER Oil - Bbl.	and type pump) R T Gas — MC 369	Well PR Water - Bbl 105	Status (Prod. or Shut-in) ODUCING Gas—Oil Ratio 4500 Oil Gravity — API (Corr.)
TESTED AL 3469' -3587 33. Date First Production 4/18/71 Date of Test 4/18/71 Flow Tubing Press.	PERF W/17- Produc PUNP Hours Tested 24 Casing Pressure	Choke Size Calculated 2 Hour Rate	pwing, gas lift, 1 1/2" X Prod'n. For Test Period	PRODUCTION pumping - Size of 16 INSER Oil - Bbl. d 82 Gas -	and type pump) R T Gas — MC 369	WTR W/30,00 Well PR F Water - Bbl 105 ater - Bbl. 105	Status (Prod. or Shut-in) ODUCING Gas—Oil Ratio 4500 Oil Gravity — API (Corr.) 35.8
TESTED AL 3469' -3587 33. Date First Production 4/18/71 Date of Test 4/18/71 Flow Tubing Press.	PERF W/17-	Choke Size Calculated 2 Hour Rate	proving, gas lift, X 1 1/2" X Prod'n. For Test Period 4- Oil - Bbl.	PRODUCTION pumping - Size of 16 INSER Oil - Bbl. d 82 Gas -	and type pump) RT Gas - MC 369 - MCF	WTR W/50,00 Well PR F Water - Bbl 105	Status (Prod. or Shut-in) ODUCING Gas—Oil Ratio 4500 Oil Gravity — API (Corr.) 35.8 Seed By
TESTED AL 3469' -3587 33. Date First Production 4/18/71 Date of Test 4/18/71 Flow Tubing Press. 34. Disposition of Go	PERF W/17- Production Pump Hours Tested 24 Casing Pressure as (Sold, used for fue	Choke Size Calculated 2 Hour Rate	Proving, gas lift, 1/2" X Prod'n. For Test Period 4- Oil - Bbl. 82	PRODUCTION pumping - Size of 16' INSER 1 Oil - Bbl. 1 82 Gas -	Gas - MC 369	WTR W/50,00 Well PR 105 ater - Bbl. 105 Test Witnes A. O. S	Status (Prod. or Shut-in) ODUCING Gas—Oil Ratio 4500 Oil Gravity — API (Corr.) 35.8 Seed By
TESTED AL 3469' -3587 33. Date First Production 4/18/71 Date of Test 4/18/71 Flow Tubing Press. 34. Disposition of Go 35. List of Attachme INCLINATIO 36. I hereby certify in	PERF W/17- Produce PUMP Hours Tested 24 Casing Pressure as (Sold, used for fue SOLD	Choke Size Calculated 2 Hour Rate cl, vented, etc.)	Proving, gas lift, 1/2" X Prod'n. For Test Period 4- Oil - Bbl. 82	PRODUCTION pumping - Size of 16' INSER 1 Oil - Bbl. 1 82 Gas -	Gas — MC 369 MCF W See 9 W	WTR W/50,00 Well PR 105 ater - Bbl. 105 Test Witnes A. O. S	Status (Prod. or Shut-in) ODUCING Gas—Oil Ratio 4500 Oil Gravity — API (Corr.) 35.8 Seed By

v'

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico 1040' T. Anhy_ _ T. Canyon __ T. Ojo Alamo T. Strawn _____ T. Kirtland-Fruitland _____ T. Penn. "C" __ T. Salt _____1090 2410' B. Salt ____ Atoka ______ T. Pictured Cliffs _____ T. Penn. "D" _____ _____ T. Miss _____ T. T. Yates.___ 26251 Cliff House _____ T. Leadville ____ T. 7 Rivers _ 2835 ! T. Devonian _____ T. Menefee ___ T. Madison ____ T. Silurian _____ T. Point Lookout _____ T. Elbert ____ Grayburg 363411 T. Montoya ______ T. Mancos _____ T. McCracken ____ T. San Andres T. Simpson _____ T. Gallup _____ T. Ignacio Qtzte_____ T. Glorieta___ _____ T. McKee___ Base Greenhorn ______ T. Granite _____ Paddock _____ T. Ellenburger ____ T. Dakota ____ Blinebry _____ T. Gr. Wash _____ T. Morrison _____ T. ___ _____ T. __ T. T. Granite ______ T. Todilto _____ T. ____ T. ____ Drinkard _____ T. Delaware Sand _____ T. T. Entrada _____ T. ___ Abo _____ T. Bone Springs ____ T. Wingate _____ T. ____ Wolfcamp _____ T. ___ T. T. Chinle _____ T. ____ Penn. _____ T. ____ T. ____ T. ____ T. ____ T. ____ T. ____ T. T. T Cisco (Bough C) _____ T. ___ T. Penn. "A" ____ T. ___ T. ___ T.

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thicknes in Feet	s
200 2457 2785 3 209 3 350 3	Į.	308' 605' 287' 1257' 328' 424' 141' 250' 400'	CALICHE, SAND & RED BEDS RED BEDS & ANHYDRITE ANHYDRITE & SALT ANHYDRITE ANHYDRITE & LIME LIME & DOLOMITE DOLOMITE W/SAND STRINGERS DOLOMITE				
							RECEIVED APR DE 1971 OIL CONSERVATION COMM. HOBBS, IL M.