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LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☐

5. State Oil & Gas Lease No.  
**NMB 457**

1a. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator  
**TEXAS PACIFIC OIL COMPANY, INC.**

3. Address of Operator  
**P. O. Box 1069, Hobbs, New Mexico 88240**

4. Location of Well  
UNIT LETTER **E** LOCATED **1650** FEET FROM THE **North** LINE AND **660** FEET FROM **West** LINE OF SEC. **22** TWP. **22** RGE. **37** NMPM

7. Unit Agreement Name

8. Farm or Lease Name  
**Will Cary**

9. Well No.  
**9**

10. Field and Pool, or Wildcat  
**South McCormack**

15. Date Spudded  
**3-17-71**

16. Date T.D. Reached  
**4-7-71**

17. Date Compl. (Ready to Prod.)  
**4-29-71**

18. Elevations (DF, RKB, RT, GR, etc.)  
**3364.5' GR**

19. Elev. Casinghead

20. Total Depth  
**7303**

21. Plug Back T.D.  
**7269'**

22. If Multiple Compl., How Many

23. Intervals Drilled By  
**Rotary Tools**

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**7203 - 7249' Silurian**

12. County  
**Lea**

25. Was Directional Survey Made  
**yes**

27. Was Well Cored  
**yes**

26. Type Electric and Other Logs Run  
**Gamma-Collar**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8 5/8"</b>	<b>28#</b>	<b>1140</b>	<b>12 1/4"</b>	<b>495 Howco light / 200 Class C</b>	
<b>4 1/2"</b>	<b>9.5 &amp; 10.5#</b>	<b>7303</b>	<b>7 3/4"</b>	<b>75 Class C</b>	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
<b>2 3/8"</b>	<b>7248'</b>	

31. Perforation Record (Interval, size and number)  
**7203 - 06 - 11 - 15 - 33 - 37 - 43 - 45 - 49'**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<b>7233-7249'</b>	<b>500 gal. 15% MCA</b>
<b>7203-7215"</b>	<b>1500 gal. MOD</b>
<b>7203-7249'</b>	<b>10,000 gal. My-T-Gel</b>

33. PRODUCTION

Date First Production  
**4-29-71**

Production Method (Flowing, gas lift, pumping - Size and type pump)  
**Pumping 2"**

Well Status (Prod. or Shut-in)  
**Producing**

Date of Test  
**5-3-71**

Hours Tested  
**24**

Choke Size  
**60**

Prod'n. For Test Period  
**60**

Oil - Bbl.  
**61**

Gas - MCF  
**70**

Water - Bbl.  
**1016**

Gas - Oil Ratio  
**1016**

Flow Tubing Press.  
**60**

Casing Pressure  
**61**

Calculated 24-Hour Rate  
**70**

Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
**vented**

Test Witnessed By  
**L. R. Marra**

35. List of Attachments  
**C-103; C-104, Deviations, Logs to follow**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **CR Dilly** TITLE **Area Foreman** DATE **May 4, 1971**

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy	1122	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	3357	T. Silurian	7188	T. Point Lookout
T. Grayburg	3625	T. Montoya	T. Mancos	T. Elbert
T. San Andres	3914	T. Simpson	T. Gallup	T. McCracken
T. Glorieta	5050	T. McKee	Base Greenhorn	T. Ignacio Qtzte
T. Paddock		T. Ellenburger	T. Dakota	T. Granite
T. Blinberry	5516	T. Gr. Wash	T. Morrison	
T. Tubb	6010	T. Granite	T. Todilto	
T. Drinkard	6296	T. Delaware Sand	T. Entrada	
T. Abo	6566	T. Bone Springs	T. Wingate	
T. Wolfcamp		T.	T. Chinle	
T. Penn.		T.	T. Permian	
T. Cisco (Bough C)		T.	T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	900		Red Bed				
900	1140		Red Bed & Anhydrite				
1140	2797		Anhydrite & Salt				
2797	3018		Anhydrite				
3018	3301		Lime				
3301	3444		Anhydrite				
3444	3673		Lime				
3673	3842		Lime & Anhydrite				
3842	7219		Lime				
7219	7303		Lime & Chert				

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MAY 4 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.