NO. OF COPIES RECEIVED				
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SANTA FE		L CONSERVATION COMMISSI ST FOR ALLOWABLE	ON	Form C-104 Supersedes Old C-104 and C-11
FILE		AND		Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO 1	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE				
TRANSPORTER OIL				
GAS				
OPERATOR				
PRORATION OFFICE				
TEXAS PACIFIC OIL CO	MPANY, INC.			
Address				
P. 0. Box 1069, Hobb	os, New Mexico 88240			
Reason(s) for filing (Check proper i		Other (Please exp	olain)	
New Well	Change in Transporter of:	.	~ /	图 医皮 翻
Recompletion	Oil Dr	y Gas		
Change in Owsership	Casinghead Gas Co	nder. <b>s</b> ate		
f change of ownership give name	•		. :	
and address of previous owner		N RENERGED THE ROPE		
		an an tha an the anti-anti-anti-anti-anti-anti-anti-anti-		
DESCRIPTION OF WELL AN Lease Name	DLEASE Well No.: Pool Name, Includin	ng Formation. Ktr	nd of Lease	
Will Cary			ite, Federal or Fee	Lease No. <b>NGLJ - 457</b>
Location				
<b>E</b> 1	1650 North	660		West
Unit Letter;;	Feet From The	Line andF	eet From The	
Line of Section 22	Township 22 Bange	37 , NMPM,	Lea	County
	· · · · · · · · · · · · · · · · · · ·			
If well produces oil or liquids,	Casinghead Gas or Dry Gas		hich approved cop	of this form is to be sent)
Name of Authorized Transporter of If well produces oil or liquids, give location of tanks.	Casinghead Gas or Dry Gas Unit Sec. Twp. Ege.	Address (Give address to w Is gas actually connected? NO	hich approved copy When Within	
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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Afzilla		
Area Foreman	(Signature)	

	MAY 5 1971
APP	ROVED, 19
BY_	Jaco Many
TITI	E SUPERVISOR DISTRICT
	This form is to be filed in compliance with RULE 1104.
	If this is a request for allowable for a newly drilled or deepened

It this is a request for showable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

(Title)

All sections	of this form	must be	filled out	t completely	for	allow

## DEVIATION RECORD

<u>Footage</u>	Slope	Footage	<u>Slope</u>		
600'	3/4 <sup>0</sup>	4500'	1 3/40		
790'	1 1/4 <sup>0</sup>	4922'	2 0		
1130'	1 0	5772'	2 0		
1300'	3/4 <sup>0</sup>	5870'	2 0		
1810'	1 1/40	60051	2 0		
2314'	2 0	6224 '	2 0		
2554*	2 0	6583'	$\frac{1}{2}$ 1/4°		
2754'	1 3/4°	6837'	1 1/40		
30261	$1 3/4^{\circ}$	6990'	2 0		
3536'	1 1/20	7133'	$\frac{1}{1}$ 3/4°		
4134'	1 1/20	7295*	2 1/2°		

I hereby certify the information given above is true and complete to the best of my knowledge.

TEXAS PACIFIC OIL COMPANY, INC.

<u> [[K] Z.e.[</u> C. R. Tilley Area **Foreman** 

Subscribed and sworn to before me this 4th day of Myy, 1971.

January 30, 19<u>75</u>.

Notary Public Lea County, New Mexico

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My commission expires

RECEIVED

MAX - 61971 OIL CONSERVATION COMM. HOBBS N. M.