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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. NMB 457	
7. Unit Agreement Name	
8. Farm or Lease Name Will Cary	
9. Well No. 9	
10. Field and Pool, or Wildcat South McCormack	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator TEXAS PACIFIC OIL COMPANY, INC.
3. Address of Operator P. O. Box 1069, Hobbs, New Mexico 88240	4. Location of Well UNIT LETTER E 1650 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 2 2 RANGE 37 NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3364.5' GR	

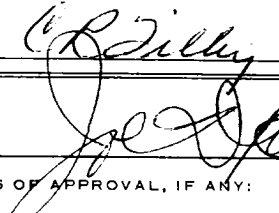
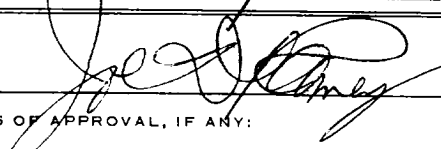
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Completion
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Cleaned out cement to 7269' PBTD. Displaced hole with treated water.
2. Ran Gamma-Collar Log. Perf. 7233 - 37- 43 - 45 - 49'. Set packer at 7134'.
3. Pumped 500 gal. 15% MCA in formation.
4. Swabbed load and tested.
5. Set BP at 7227' and perforated 7203 - 06 - 11 - 15'. Set packer at 7147'.
6. Acidized with 1500 gallons MOD. Ran temp. survey. Swabbed and tested.
7. Set BP at 7260', packer at 7180'.
8. Treated with 10,000 gal. My-T-Gel and flushed with 8,000 gal. treated water. PVD. B.P. PK12.
9. Swabbed and tested. Put on pump and potentialied.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Area Foreman	DATE May 4, 1971
APPROVED BY 	TITLE SUPERVISOR DISTRICT 1	DATE MAY 5 1971
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAY - 4 1971

OIL CONSERVATION CO. INC.
HOBBS, N. M.