3364.5 GR		As Required	Not selected		Upon	Approval
21. Elevations (Shou	v whether DF, RT, e		21B. Drilling Contractor		22. Approx	. Date Work will start
			19. Proposed Depth <b>7300'</b>	19A. Formation		20. Rotary or C.T. Rotary
					12. County	
AND 660	FEET FROM THE	W LINE OF SEC. 22	TWP. 22 RGE.	37		
Location of Well	-	LOCATED 1650	FEET FROM THE	LINE		
		New Mexico 88240			South M	Cormack
TEXAS PAC	LFIC OIL CON	PANY, INC.			9	N. Chamber and Alf 24 and a sec
. Name of Operator					9. Well No.	
OIL WELL	GAS WELL	OTHER	SINGLE MI		Will C	ary
b. Type of Well	DRILL	DEEPEN	PLUG		8, Farm or L	ease Name
a. Type of Work					7. Unit Agree	ement Name
AP	PLICATION FO	R PERMIT TO DRILL, DEEPEN	OR PLUG BACK			
OPERATOR					NMR-	457
LAND OFFICE						& Gas Lease No.
J.S.G.S.					STATE	FEE
FILE		4		-	· · · · ·	Type of Lease
		NEW MEXICO OIL CONS	ERVATION COMMISSIO	N F	form C-101 Revised 1-1-6	5-2 1. 1. 2. 4

PROPOSED CASING AND CEMENT PROGRAM

$12 - 1/4^{tt}$ $8 - 5/8^{tt}$ $28 \neq 1$	
	200' 695 Circ.
$7 - 3/4^{11}$ $4 - 1/2^{12}$ $9.5 = 5 10.5 = 7$	400' 950 3120

8 9/4

6-10-71

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby cei	rtify that the information above is true a Original Signed by	nd complete to the best of my knowledge and belief.	
Signed	Sheldon Ward	Title_Area_SuperIntendent	Date <b>March 8, 1971</b>
APPROVEI	(This space for State Use)	TITLE TITLE DISTRICT	MAR 1 0 1971
CONDITIO	NS OF APPROVAL, IF ANY:		- •

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## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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· · ·			CONSERVATION CON		Form C-102 Supersedes C-128
		WELL LOCATION A	ND ACREAGE DEDIC	ATION PLAT	Effective 1-1-65
		All distances must be	from the outer boundaries of	the Section	
Operator			Lease		Well No.
	PACIFIC OIL	·····	WILL C		9
Unit Letter	Section 22	Township 22 SOUTH	Range 37 EAST	County	LEA
E Actual Footage Loca		22 300TH		L	
1650	feet from the	NORTH line and	660 fee	et from the WEST	line
Ground Level Elev.	Producing For		Pool		Dedicated Acreage:
3364.5	Siluri	an	South McCorma	ack	40 Acres
1. Outline the	e acreage dedica	ted to the subject w	ell by colored pencil o	or hachure marks on t	he plat below.
interest an	d royalty).				hereof (both as to working
	ommunitization, u	initization, force-pool			f all owners been consoli-
this form if No allowab	l necessary.) nle will be assign	ed to the well until a	ll interests have been	consolidated (by con	ated. (Use reverse side of munitization, unitization, approved by the Commis-
sion.	ing, or otherwise)				approved by the Commis-
-1650				taigethe	CERTIFICATION certify that the information con- prein is true and complete to the by knowledge and belief
<del>~-66</del> 0' <b>→</b> 0	Note	LOCATION IS 7.5 THAN ANADARKO F L M P S U TR. I UNIT D, SEC. 22	PRODUCTION CO. NO. 5A WELL NO.	Position Area Su Company	n Ward perintendent Pacific Oil Company, Inc. 1, 1971
		LENGINE R & LAND		shown on nates of under my is true knowledg Date Surver M	ARCH 4, 1971
				Hegistered and/or i.an	Frefessional Engineer a Surveyor M. West No. 676



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MAR (1971

OIL CONSERVATION CONFL.

_	COUNTY	LEA FIELD	McCormack,	S. st	ATE NM	30-02	5
	OPR	TEXAS PACIFIC OIL	Ç0.			<u></u>	
		<u>9 Cary, Will</u>				<u>MA</u>	
		Sec 22, T-22-S, R-					
	······	<u>1650' FNL, 660' FW</u>	L of Sec			CO-0F	<u></u>
~	<u> </u>	Spd 3-18-71		CLASS			33752
		Cmp 4-29-71	FORMATION	DATUM	FORMA		- <u>32/32</u> DATUM
	CSG & SX						DATOM
	8 5/8"	at 1140' w/695 sx					
	4 1/2"	at 7303' w/750 sx.		+			
				+			
				++			<u> </u>
				+			
	LOGS EL	GR RA IND HC A					
			TD 7303'; P	7260'			
	IP (Si hr tes	lurian) Perfs 7203-4 t. GOR 1016; Grav NF	49' P 60 EOP	D + 70 BW	1. Pot	tased	on 24
		- Con Lordy Grav Mr	1.0				

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CONT.	Moran	Reproduction rights reserved by Williams & Lee Scuting Ser	vice, Inc.	
DATE		PROP DEPTH	7300°	

3-22-71 3-29-71 4-5-71 4-12-71	F.R. 3-16-71; Opr's Elev. 3364' GL PD 7300' RT (Silurian) Contractor - Moran Drlg. 3270' 1m Drlg. 5710' 1m Coring @ 7135' 1m TD 7303'; WOC Cored 7133-89', rec 54', no description Cored 7189-7224', rec 35', no description SP DST (Fusselman) 7195-7218', open 1 hr
-	30 mins, rec 105' GCM & sul wtr, 1 hr ISIF 2252#, FP 51-645#, 2 hr 30 min FSIP 2688#

<b>.</b> ·	
LEA TEXAS PACIFIC	McCormack, S. NM Sec 22,T22S,R37E OIL CO. 9 Cary, Will Page #2
4-19-71	TD 7303'; PED 7227'; Swbg Perf (Fusselman) @ 7233', 7237', 7243', 7245', 7249' w/1 SPI Acid (7233-49') 500 gals Swbd Dry (7233-49') BP @ 7227' Perf (Silurian) @ 7203', 7206', 7211', 7215'
4-26-71	Acid (7203-15') 1500 gals Swbd 72 BF (10% oil) in 11 hrs (7203-15') TD 7303'; PBD 7260'; Swbg Swbd 3 BO + 21 BW in 10 hrs (7203-15') Pulled BP @ 7227' Acid (7233-49') 2000 gals Swbd 390 BLW in 24 hrs (7233-49') Swbd 29 BNO + 53 BLW in 10 hrs (7203-15')

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5-3-71	TD 7303'; PBD 7260'; TO Pmp
	Ppd 48 BNO + 62 BFW in 24 hrs
5-10-71	TD 7303'; PBD 7260'; COMPLETE
-	LOG TOPS: Anhydrite 1122', Queen 3357',
	Grayburg 3625', San Andres 3914', Glorieta
	5050', Blinebry 5516', Drinkard 6296',
	JUJU , DIMEDLY JJ20 , 22 2000 /
	Abo 6566', Silurian 7188'
5-13-71	COMPLETION REPORTED
· · ·	