NO OF COPIES SEC	1410		
DISTRIBUTION			Ī
SANTA FE			
FILE			T
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROFATION OF	ICE		
Operator			

## NEW MEXICO OIL CONSERVATION COMMISSION

	SANTA FE		FOR ALLOWABLE	Supersedes (11d C-104 and C-11 Ellocity 1-1-65			
	FILE	- AUTUODITATION TO TO	AND  AND AND MATHRAL	CAC			
	U.S.G.S.	_ AUTHORIZATION TO TRA	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	OIL						
	TRANSPORTER GAS	]					
1.	PROFATION OFFICE		<u></u>	1 11 2 2 2 2			
	Operator	Composition					
	Anadarko Petroleum Corporation						
	P. O. Box 2497 Midland, Texas 79702						
	Reason(s) for filing (Check proper bo.	Reason(s) for filing (Check proper box)  Other (Please explain)					
	New Well	Dry Gas City					
	Change in Ownership X	Casinghead Gas Conder		.985			
	If change of ownership give name and address of previous owner.	Anadarko Production Comp	any, P. O. Box 2497, Mi	dland, Texas 79702			
**	DESCRIPTION OF WELL AND	I FASE					
11.	Lease Name	Well No.   Pool Name, Including Fe	, c				
	Lou Wortham	6   Eunice San An	dres, South State, Feder	Fee			
	Location F 23	10 Feet From The North Lin	and 380 Feet From	The West			
	Unit Letter : : : :	Feet From The	e uno				
	Line of Section 11 To	ownship 22S Range 3	7E , ммрм, Lea	County			
	TO AN OF TRANSPOR	TER OF OUL AND NATURAL CA	•				
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil X or Congensate Address (Give address to which approved copy of this form is to be sent)						
	Texas-New Mexico Pipel	ine Company	P. O. Box 60028, San A	ngelo, Texas 76906			
	Name of Authorized Transporter of Co	isinghead Gas X or Dry Gas	MI Company of the Com				
		Unit Sec. Twp. P.ge.	P. O. Box 3000, Tulsa,	OKIANOMA /4102			
	If well produces oil or liquids, give location of tanks.	A 11 22S 37E	Yes	May, 1972			
		ith that from any other lease or pool,	give commingling order numbers				
IV.	COMPLETION DATA		New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.			
	Designate Type of Completi						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
			0.116	Tubing Depth			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depin			
	I Perforations			Depth Casing Shoe			
			CEMENTING RECORD	SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE					
		I TOWN THE TENED OF THE PARTY O	i	l and must be equal to or exceed top allow			
V.	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total valume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	iiji, etc.j			
		Tubing Pressure	Casing Pressure	Choke Size			
	Length of Test	tueing Pressure					
	Actual Fred, During Test	Cil-85is.	Water - Bbls.	Gas-MCF			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	, and a second s			Choke Size			
	Testing kiethod (pirot, back pr.)	Tubing From ue (Shut-1a)	Cosing Pressure (Shut-in)	CHSK SILE			
			I OIL CONSERV	ATION COMMISSION			
VI.	CERTIFICATE OF COMPLIAN	CE	AUG	ATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED				
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY ASSESSED BY FRANCISCOR					
		BY					
			11	compliance with RULE 1104.			
	Stal Kranda		11	bla for a nawly drilled or deepened			
Senior Administrative Specialist		narwe)	well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.				
	17	(Tille)		able on new and recompleted walls.			
1/25/85 (Dute)		5 /85	Il wall necie or number, or transpo	offer, or other pact change at an are			
		Separate Forms C-104 must be filed for each pool in multiply					