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**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL										7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____										8. Farm or Lease Name <b>Lou Wortham</b>	
2. Name of Operator <b>Anadarko Production Company</b>										9. Well No. <b>6</b>	
3. Address of Operator <b>Box 247 Hobbs, New Mexico 88240</b>										10. Field and Pool, or Wildcat <b>Undesignated</b>	
4. Location of Well										12. County <b>Lea</b>	
UNIT LETTER <b>E</b> LOCATED <b>2310</b> FEET FROM THE <b>North</b> LINE AND <b>380</b> FEET FROM THE <b>West</b> LINE OF SEC. <b>11</b> TWP. <b>22S</b> RGE. <b>37E</b> NMPM											
15. Date Spudded <b>4-22-71</b>		16. Date T.D. Reached <b>5-3-71</b>		17. Date Compl. (Ready to Prod.) <b>6-28-71</b>		18. Elevations (DF, RKB, RT, GR, etc.) <b>3381 RKE</b>		19. Elev. Casinghead <b>3370'</b>			
20. Total Depth <b>4813'</b>		21. Plug Back T.D. <b>4230'</b>		22. If Multiple Compl., How Many		23. Intervals Drilled By <b>0-4813'</b>		Rotary Tools		Cable Tools	
24. Producing Interval(s), of this completion — Top, Bottom, Name <b>3900' - 4183' San Andres</b>										25. Was Directional Survey Made <b>No</b>	
26. Type Electric and Other Logs Run <b>&amp; Sonic Gamma Ray-Density, Laterlog, Microlaterlog, Sidewall Neutron</b>										27. Was Well Cored <b>No</b>	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
<b>8-5/8"</b>		<b>24#</b>		<b>1069'</b>		<b>12 1/4"</b>		<b>600 sks-Circulated</b>			
<b>5 1/2"</b>		<b>14#</b>		<b>4813'</b>		<b>7-7/8"</b>		<b>525 sks</b>			
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
<b>None</b>											
30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
<b>2-7/8"</b>		<b>4200'</b>		<b>None</b>							
31. Perforation Record (Interval, size and number; <b>3900-02', 3927-32', 4110'-15', 4122-25', 4160'-70', 4180'-83' with 39 shots</b>						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
<b>3900'-32'</b>						<b>500 gal 15% HCL &amp; 3000 gal SRA 15% HCL</b>					
<b>4110'-25'</b>						<b>3000 gal SRA 15% HCL</b>					
<b>4160'-83'</b>						<b>1000 gal 15% HCL &amp; 7500 gal 28% HCL</b>					
33. PRODUCTION											
Date First Production <b>6-8-71</b>		Production Method (Flowing, gas lift, pumping — Size and type pump) <b>Flowing</b>						Well Status (Prod. or Shut-in) <b>Shut In</b>			
Date of Test <b>7-1-71</b>		Hours Tested <b>24</b>		Choke Size <b>24/64"</b>		Prod'n. For Test Period <b>10</b>		Oil — Bbl. <b>2050</b>		Gas — MCF <b>60</b>	
Flow Tubing Press. <b>550</b>		Casing Pressure <b>750</b>		Calculated 24-Hour Rate <b>10</b>		Oil — Bbl. <b>2050</b>		Gas — MCF <b>60</b>		Water — Bbl. <b>36.1</b>	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>										Test Witnessed By <b>Herb Henderson</b>	
35. List of Attachments <b>Compensated Formation Density log and inclination survey</b>											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <b>[Signature]</b>				TITLE <b>Dist. Superintendent</b>				DATE <b>7-6-71</b>			

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Northwestern New Mexico

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	355'	355'	Sand, Caliche, & red beds				
355'	1020'	665'	Red beds				
1020'	1165'	145'	Anhydrite				
1165'	2310'	1145'	Salt & Anhydrite				
2310'	3395'	1085'	Anhydrite & lime				
3395'	3515'	120'	Lime & Dolomite				
3515'	3910'	395'	Dolomite w/sand stringers				
3910'	4813'	903'	Dolomite				