NO. OF COPIES RECEIVE	/ED											orm C-1	
DISTRIBUTION		_										evised	
SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION							1		Type of Lease				
FILE		WELL	. COMPLE	—						•	[[] [] [ate	
U.S.G.S.		_									5. Sta	te Oil	& Gas Lease No.
LAND OFFICE													
OPERATOR													
la. TYPE OF WELL											7. Un	it Agree	ement Name
		WELL .	GAS WELL	K.	DRY		OTHER						
b. TYPE OF COMPLE			PLUG		FF.	ı					1		ease Name
NEW 1 WC OV 2. Name of Operator	ER DE	EPEN	PLUG	RI	SVR.		OTHER				9. We		rtham
Anadarko P 3. Address of Operator	A.	on Co	mpany									6	
													Pool, or Wildcat
Box 247 H	lobbs, N	ew Me	xico	88240	<u> </u>						Unc	esi	dpated
UNIT LETTERE	LOCATED	2310	F5 F7 F1	2014 7145	Norti	h j		38	30				
					-		1111	///	//X////	777	12. C		<u>////////</u>
THE West LINE OF	sec. 11	TWP.	22S	. 37E	NMPN	<i>[[]</i>	/////	III	<i> X </i>	////	Le	a	
15. Date Spudded	16. Date T.D	. Reache	d 17. Date	Compl. (R	eady to	Prod.)	18.	Elevo	ations (DF ,	RKB,	RT, GR, etc.	/ 19. E	Elev. Cashinghead
4-22-71 20. Total Depth	5-3-7	<u>'1</u>	6-2	8-71			33	81	RKE			33	70'
					If Multip Many	le Cor	npl., Ho	w	23. Interve	rls , i By ,	Rotary Tools	3	Cable Tools
4813 24. Producing Interval		<u> 4230'</u>								→ {	0-4813		
24. Producing Interval(s), of this com	pletion —	Top, Bottom	, Name								2	 Was Directional Sur Made
3900' - 418	3' San	A _n dr	es										No
26. Type Electric and	Other Logs Ru	1							& Son	ic		27, Wa	s Well Cored
Gamma Ray-D	ensity.	Late	rl og.	Micro	late	rlo	g. S	ide	ewall	NEu:	tron	N	o
28.			T	ING RECO				sset					
CASING SIZE	WEIGHT I	B./FT.	DEPTH			LE SI					RECORD		AMOUNT PULLE
8-5/8"	24#		1069	1	12	4"		600) sks-	Cir	culated		
53"	14#	 -	4813'		7-	7/8'	14	525	5 sks				
							`						
29.		LINER	RECORD						30.		TUBING	RECO	RD .
SIZE	ТОР	В	ОТТОМ	SACKS	EMENT	s	CREEN		SIZE		DEPTH SI	<u> </u>	PACKER SET
None									2-7/	8 "	42001		None
31. Perforation Record	(Interval, size	and numb	er;			32.		ACI	D, SHOT, F	RACT	URE, CEMEN	IT SQU	EEZE, ETC.
3900-02', 39	27-32',	4110	'-15',	4122	-25'	, —	DEPTH	INT	ERVAL		AMOUNT AN	ID KIN	D MATERIAL USED
							gal l	5%	HCL & 3000				
											A 15% E		
					•	41	<u> 10'-</u>	25 '	· · · · · · · · · · · · · · · · · · ·				15% HCL
- -							60' <u>-</u>	83'	·				HCL & 7500
33.		oduction l	Method (Flou	vina age		UCTI		d eur	a pumr l	ga.	1 28% E	CL Status	(Prod. or Shut-in)
Date First Production			•	ving, gas i	··)·, pump	- g	Jize ar	ы сур	ve bruit)			.	
6-8-71 Date of Test	Hours Tester	lowi	ng hoke Size	Prod'n.	For	011 -	Bbl.		Gas - MC	F	Water - Bb	ut :	LN Gas—Oil Ratio
7-1-71	24		24/64"	Test Pe		1			2050		60		
Flow Tubing Press.	Casing Pres	sure C	alculated 24	- Oil - E	Bbl.		Gas 1	иСF		iter —		Oil	205 , 000 Gravity — API <i>(Corr.)</i>
550	750	H	our Rate	1	0		205	0		60		1	6.1
34. Disposition of Gas	(Sold, used for	fuel, ven	ted, etc.)								Test Witnes		
Sold											Herb	H _e no	derson
35. List of Attachments	3												
Compensate	d Format	ion :	Density	y log	and	inc	clin	ati	on su	rve	<u>/</u>		
36. I hereby certify tha	t the inform ati c	n shown	on both side	s of this f	orm is tri	ue and	comple	te to	the best of	my kā	owledge and	belief.	
· `\. `\					n-	-	C	n.e	-1 n+	3 c	-	· · ·	s_71
SIGNED 1	726,10	<u></u>		TIT	רב	LS C.	, bu	hel	inten	'SU	DATE	/	6-71

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	tern New Mexico	Northwestern New Mexico .						
T. Anhy 1080 1	T. Canyon	_ T. Ojo Alamo	_ T. Penn, "B"					
T. Salt1170			T. Penn. "C"					
			T. Penn. "D"					
T. Yates 2445			T. Leadville					
T. 7 Rivers 2350			T. Madison					
T. Queen 3395			T. Elbert					
			T. McCracken					
			T. Ignacio Qtzte					
T. Glor:eta	. T. McKee	Base Greenhorn	T. Granite					
T. Paddock	T. Ellenburger	T. Dakota	т					
T. Blinebry	T. Gr. Wash	T. Morrison	т					
T. Tubb	T. Granite	T. Todilto	т					
T. Drincard	T. Delaware Sand	T. Entrada	Т					
T. Abo	T. Bone Springs	T. Wingate	т					
T. Wolf camp	. Т	T. Chinle	Т					
T. Penn.	Т	T. Permian	Т					
			Т					

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0' 355' 1020' 1165' 2310'	355' 1020' 11:55' 2310' 3395' 3515' 3910' 4813'	355' 665' 145' 1145'	Sand, Caliche, & red Red beds Anhydrite	beds	То	1 ,	Formation
·	,						