

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Anadarko Production Company	8. Farm or Lease Name Lou Wortham
3. Address of Operator P. O. Box 247 Hobbs, New Mexico 88240	9. Well No. 6
4. Location of Well UNIT LETTER E , 2310 FEET FROM THE North LINE AND 380 FEET FROM THE West LINE, SECTION 11 TOWNSHIP 22S RANGE 37E NMPM.	10. South and North of Well Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3370' GR	12. County Lea


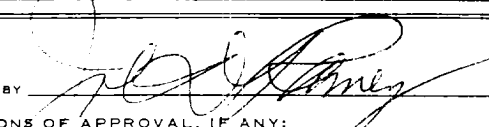
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 7-7/8" hole to T.D. at 4813'
2. Ran 4800' of 5 1/2" 14# k-55 casing. Set at 4811'. Cemented w/275 sks 4% gel & 250 sks 2% gel Class C cement, all with .5% CFR-2,3# gilsonite sk, 3# salt/sk, 3# sand/sk. & 1/4" floccell/sk. Plug down @ 5:45 PM 5-3-71. SI. W.O.C.
3. After 24 hrs. pressure tested casing to 2000 psi. for 30 min. without loss of pressure.
4. Rigged down Rotary Tools.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Dist. Superintendent	DATE 6-1-71
APPROVED BY 	TITLE SUPERVISOR DISTRICT I	DATE AUG 5 1971
CONDITIONS OF APPROVAL, IF ANY:		