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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Anadarko Production Company	8. Farm or Lease Name Lou Wortham
3. Address of Operator P. O. Box 247 Hobbs, New Mexico 88240	9. Well No. 6
4. Location of Well UNIT LETTER E 2310 FEET FROM THE North LINE AND 380 FEET FROM THE West LINE SECTION 11 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3370' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

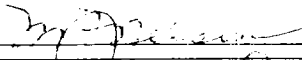
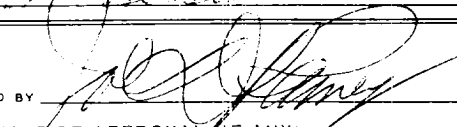
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up Cactus Drilling Co. 4-22-71
- Spudded 12 $\frac{1}{4}$ " hole at 1:30 PM 4-22-71
- Drilled 1069' surface hole.
- Ran 1048' at 8-5/8" 8R-24# J-55 casing. Set at 1069'
- Cemented using 400 sks of Class C w/2% gel & 2% Cacl. and 200 sks Class C w/2% Cacl. Cement circulated to surface. Plug down at 12:50 PM. Shut In. W.O.C.
- After 24 hrs. tested casing to 1000 psi for 30 min. without loss of pressure.
- Drilled ahead w/7-7/8" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Dist. Superintendent	DATE 6-1-71
APPROVED BY 	TITLE SUPERVISOR DISTRICT I	DATE AUG 5 1971
CONDITIONS OF APPROVAL IF ANY:		