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DISTRIBUTION		INSERVATION COMMISS.	Form C+104 Supersedes Old C-104 and C-11	
SANTA FE	REQUEST F	OR ALLOWABLE	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRAP	SPORT OIL AND NATURAL GAS	s -	
LAND OF FICE			/	
IRANSPORTER GAS				
OPERATOR				
PROFATION OFFICE				
Operator	oration			
Anadarko Petroleum Corpo Adduess				
P. O. Box 2497, Midland	, Texas 79702	Other (Please explain)		
Reason(s) for filing (Check proper box)	Change in Transporter of:	Change in ownersh	ip effective:	
New Well Becompletion	Cil Dry Gas	AUG 1		
Change in Ownership	Casinghead Gas Condens			
If change of ownership give name	Anadarka Production Comp	any, P. O. Box 2497, Midl	and, Texas 79702	
and address of previous owner	Anadarko rroduceren comp			
DESCRIPTION OF WELL AND L	EASE Vell No.; Pool Name, Including Fo	mation Kind of Lease	Lease No.	
Lesse Name	4 Langlie-Mattix	SR, Qn, Grbg State, Federal c	Fee Fee -	
LMPSU Tract 8			Maath	
Unit Letter E : 330) Feet From The West Line	and 1780 Feet From The		
	nship 225 Range	37Е , ММРМ, Le	ea County	
Line of Section 21 Tow	nship 225 Range			
I. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S Address (Give address to which approved	i copy of this form is to be sent)	
Nome of Authorized Transporter of Cil	Consensate	n a n 1010 Midland		
		P. O. BOX 1910, Milliand, Texas 76906 P. O. Box 60028, San Angelo, Texas 76906 Address (Give address to which approved copy of this form is to be sent) Address (Give address to which approved copy of this form is to be sent)		
Texaco Producing Inc.		P. O. Box 3000, Tulsa, O. Is gas actually connected?	klahoma 74102	
If well produces oil or liquida,	Unit Sec. Twp. P.ge. L 22 22S 37E	yes Au	igust, 1970	
give location of tarks. If this production is commingled with				
If this production is commingled with V. COMPLETION DATA		New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
Designate Type of Completio	n - (X)			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		Top Oll/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			
Periorations			Depth Casing Shoe	
		CEMENTING RECORD		
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE				
V. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	ler recovery of total volume of load oil an	id must be equal to or exceed top allow	
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift,	etc.)	
Date First New Cil Run To Tanks			Choke Size	
Length of Teet	Tubing Pressure	Casing Pressure	CHORE SILE	
		Water-Bbls.	Gas-MCF	
Actual Fred. During Test	Cil-Bbla.			
GAS WELL	Length of Test	BLIS. Condensate/MMCF	Gravity of Condensate	
Actual Fred. Test-MCF/D	Lengin D. , Det		Choke Size	
Teating Method (pitor, back pr.)	Tubing Freesure (Shnt-in)	Casing Press == (Shut-in)	CARLE SILE	
			TION COMMISSION	
I. CERTIFICATE OF COMPLIAN	CE			
t because contify that the rules and t	regulations of the Oil Conservation			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY ORIGINAL SIGNED BY JER	SOR	
		to to be filed in compliance with RULE 1104.		
The brandes		If this is a request for allowable for a newly united of deepents		
(Signature)		well, this form must be accompanied by with AULE 111.		
Sr. Administrative Specialist		All sections of this form mus	All sections of this form must be filled out completely for the	
(Title) July 23, 1985		Fill out only Sections I. II. III, and VI for changes of owner Fill out only Sections I. II. III, and VI for changes of condition well name or number, or transporter, or other such change of condition		
		Separate Forme C-104 must	be filed for each pool in multip	
		remultied wells.		