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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Anadarko Production Company
Address
P. O. Box 247 Hobbs, New Mexico 88240
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Langlie Mattix	Well No.	8-4	Pool Name, Including Formation	Lang. Mattix - Queen	Kind of Lease	Fee	Lease No.
Location Unit Letter E ; 330 Feet From The West Line and 1780' Feet From The North Line of Section 21 Township 22S Range 37E , NMPM, Lea County								

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Shell Pipeline Company			Address (Give address to which approved copy of this form is to be sent) P. O. Box 1165 Eunice, New Mexico 88231		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Skelly Oil Company			Address (Give address to which approved copy of this form is to be sent) P. O. Box 372, Eunice, New Mexico 882		
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 22	Twp. 22S	Rge. 37E	Is gas actually connected? Yes	When 8-21-70

If this production is commingled with that from any other lease or pool, give commingling order number: **EFFECTIVE JANUARY 31, 1977, SKELLY OIL COMPANY MERGED INTO GETTY OIL COMPANY.**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Refracture	Recompletion
Date Spudded 5-15-71	Date Compl. Ready to Prod. 6-6-71	Total Depth 3700'	P.B.T.D. 3678'				
Elevations (DF, RKB, RT, GR, etc.) 3368'-3379' RKB	Name of Producing Formation Queen	Top Oil/Gas Pay 3478'	Tubing Depth 3602'				
Perforations 3478'-3604'	Depth Casing Shoe 3700'						
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
12 1/4"	8-5/8" 24#		369'		250 sks-circulated		
7-7/8"	5 1/2" 14#		3700'		350 sks		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6-6-71	Date of Test 6-14-71	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 184	Oil-Bbls. 174	Water-Bbls. 14	Gas-MCF 217.5

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

M. J. Nelson
(Signature)
District Superintendent
(Title)

OIL CONSERVATION COMMISSION
JUN 28 1971
APPROVED _____, 19____
BY **Joe L. Stoney**
TITLE **SUPERVISOR DISTRICT I**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allow-

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JUN 28 1971

OIL CONSERVATION COMM.
HOBBS, N. M.