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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		Langlie Mattix Penrose Sand Unit	
2. Name of Operator Anadarko Production Company		8. Farm or Lease Name Tract 8	
3. Address of Operator P. O. Box 247 Hobbs, New Mexico 88240		9. Well No. 4	
4. Location of Well UNIT LETTER <u>E</u> , <u>330</u> FEET FROM THE <u>West</u> LINE AND <u>1780</u> FEET FROM THE <u>North</u> LINE, SECTION <u>21</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Langlie Mattix	
15. Elevation (Show whether DF, RT, GR, etc.) 3368.5 GL 3376.5 RKB		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 7-7/8" hole to T.D. @ 3700'.
2. Ran open hole logs.
3. Ran 117 jts. of 5½" casing, 14# K-55 set @ 3700'.
4. Cement w/200 sks Class "C" w/4% gel, 3# salt, 3# sand, all w/.5% CFR2 and 150 sks Class "C" w/2% gel, 3# salt, 3# sand w/.5% CFR2. S.I. W.O.C.
5. After 24 hr. pressure tested casing to 2500# for 30 min. without loss of pressure.
6. Rigged down rotary rig.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>M. J. Nelson</u>	TITLE <u>Dist. Superintendent</u>	DATE <u>6-3-71</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT 1</u>	DATE <u>JUN 28 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUN 28 1971

OIL CONSERVATION COMM.  
HOUSTON, TEXAS