NO. OF COPIES RECI DISTRIBUTION SANTA FE FILE U.S.G.S.	<del></del>	NEW	MEXICO OIL CONSERVATION COMMISSION			5A. Indicate	5 <i>30 (715 1131)</i> Type of Lease
OPERATOR						.5. State Oil	& Gas Lease No.
	PLICATION	N FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK		VIIIII	
a. Type of Work  DRILL  DRILL			DEEPEN PLUG BACK		BACK	7. Unit Agreement Name Langlie Mattix Penrose Sand Unit 8, Farm or Lease Name	
oil Well 2. Name of Operator	GAS WELL	0.7HER		SINGLE X ME	ZONE ZONE	İ	No. 8
Anadarko	Produ	ction Company	7			4	
						10. Field an	d Pool, or Wildcat
Box 247	Hobb	s, New M <sup>E</sup> xico	88240			Langl	ie Mattix
4, Location of well	UNIT LETTE	R LOC	330 · ·	EET FROM THEWes	LINE		
AND 1780'	FEET FROM	THE North LINE	of sec. 21	we. <b>228</b> нас. <b>3</b>	TE NMPM		
THINITE OF						12. County	
					44444	Lea	HHHHAM
	HHH		<del>/////////////////////////////////////</del>	19. Proposed Depth	19A. Formatio	on (1)	20, Rotary or C.T.
				37001	Queer		Potary
21. Elevations (Show	whether $DF$ ,	<i>RT</i> , <i>etc.</i> ) 21A. Kind	& Status Plug. Bond	3700° 213. Drilling Contractor	- Sueei	22. Approx	Rotary  Date Work will start
3368.5	GL	Blanke	et on file	Cactus Drill	ing Co.	5-17-	·71
23.		Р	ROPOSED CASING AN	DICEMENT PROGRAM			
SIZE OF U	0/ 5	SIZE OF CASING	WEIGHT BED FOOT	SETTING DEPT	H ISACKS O	E CEMENT	EST. TOP
SIZE OF HOLE							
11½" 7-7/8"		8-5/8" 5농"	24.00# 14.00#	325	200s		circulate
/ <del>=</del> //8"			- 14. OOT	37001 400		sks 2400'	
		AANGERONA MUCC AS PRIOR TO RE	(191	<u> </u>		1717 17 17 17 17 17 17 17 17 17 17 17 17	
hereby certify that the Signed	OUT PREVENT	OPOSED PROGRAM: IF ER PROGRAM, IF ANY.  On above is true and comp	olete to the best of my l	cnpwledge and belief.			-10-71
	Spe	XIII.	>UPERV	ISOR DISTRICT		MAY	14 1971
ONDITIONS OF AP	PROVAL, IF	THE STATE OF THE S	TITLE			DATE	. —

REPROPERTY

MAY 101971

OIL CONSERVATION OF AA. HOBBS, M. M.