	•	
NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State Fee Fee
OPERATOR		5. State Oil & Gas Lease No.
OF ERATOR	J	
SUNDS (DO NOT USE THIS FORM FOR PRI	RY NOTICES AND REPORTS ON WELLS  OPOSALS TO DRILL OR TO DEEPEN OF PLUG BACK TO A DIFFERENT RESERVOIR.  TION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
I. OIL GAS OTHER-		Langile Mattix Penrose Sand Unit
2. Name of Operator		8. Farm or Lease Name
Anadarko Producti	Tract 14	
3. Address of Operator		9. Well No.
D O Bo w 247 T	Hobbs, New MExico 88240	1
4. Location of Well	IODOS, NEW M-XICO BOZAV	10. Field and Pool, or Wildcat
0 4	160 FEET FROM THE South LINE AND 2180 FEET FROM	Langlie Mattix
UNIT LETTER,	FEET FROM THE LINE AND FEET FROM	
THE <b>East</b> LINE, SECT	ION 22 TOWNSHIP 22S RANGE 37E NMPM.	
mmmmm	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3335 GL 3345 RKB	Lea

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

SUBSEQUENT REPORT OF:

ALTERING CASING

PLUG AND ABANDONMEN

1. Moved in and rigged up Cactus Drilling Co. 5-29-71.

CHANGE PLANS

2. Spudded 124" hole @ 4:00 P.M. 5-29-71

NOTICE OF INTENTION TO:

3. Drilled 367' 124" hole.

16.

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

- 4. Ran 11 jts 8-5/8" 24# J-55 Casing. Set @ 367'.
- 5. Cemented w/325 sks Class "C" cement w/2% Cacl. Cement circulated to to surface. Plug down @ 1201' 5-30-71.
- 6. After 24 hrs. Pressure tested casing to 1000# psi for 30 min. without loss of pressure.
- 7. Drilled ahead w/7-7/8" bit.

18. I hereby certify that the information above is true and complete	te to the best of my knowledge and belief.
SIGNED manager	TITLE District Superintendent DATE 6-17-71
	TITLE SUPERVISOR DISTRICT: DATE JUN 28 1971
CONDITIONS OF APPROVAL, IF ANY:	

RECEIVED

JUN 20 1971

OHL CONSERVATION COMM.

Fr SVIII