

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name LMPSU
2. Name of Operator Anadarko Production Company		8. Farm or Lease Name Tract 13C
3. Address of Operator Box 806 Eunice, New Mexico 88231		9. Well No. 9
4. Location of Well UNIT LETTER <u>C</u> <u>760</u> FEET FROM THE <u>North</u> LINE AND <u>2080</u> FEET FROM THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or WHcat Langlie Mattix-Penrose
15. Elevation (Show whether DF, RT, GR, etc.) 3330' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1708.

1. MIRUPU TOH w/ production string
2. TIH w/ RBP & PKR. Set RBP @ 3452'. Pulled PKR up hole testing csg. Found hole or holes in csg @ 375-390' from surface. Dumped 2 SX sand on top of RBP. TOH w/ PKR. TIH w/ cement retainer & set @ 355'
3. RU Halliburton & pumped 100 SX Class "C" cement w/ 2% CaCL. TOH w/ 2 7/8" tbq.
4. RURU Drilled out retainer & cement. Pressured up on squeeze job. Would not hold pressure.
5. Resqueeze w/ 150 SX Class "C" cement w/ 2% CaCL.
6. RURU Drilled cement from 324' to 377' & fell thru. Pressured up on squeeze but didnot hold pressure.
7. Resqueezed w/200 SX Class "C" cement w/ 1/4# Flocele/sx in first 100 SX. Dropped wiper plug & displaced to 300' from surface.
8. TIH w/ 4 3/4" bit on 8 - 3 1/2 D.C. Tagged up @ 330'. Drilled cement wiper & cement from 330' to @ 400' & fell thru. Tested csg to 100# for 15 min. Held O.K. Trip to RBP. Circ hole clean. Latch on to RBP & TOH.
9. TIH w/ production string POP @ 12:00 Noon 4-10-85.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Howard O. Hackett TITLE Field Foreman DATE April 11, 1985

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR TITLE _____ DATE APR 15 1985

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: