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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Langlie Mattix
2. Name of Operator Anadarko Production Company	8. Farm or Lease Name Penrose Sand Unit
3. Address of Operator P. O. Box 247 Hobbs, New Mexico 88240	9. Well No. Tract 13C
4. Location of Well UNIT LETTER C 760 FEET FROM THE North LINE AND 2080 FEET FROM THE West LINE, SECTION 27 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3330 GL 3338 RKB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up w/ Cactus Drilling Co. 5-22-71.
- Spudded 12 $\frac{1}{4}$ " hole @ 7 PM 5-22-71
- Drilled 369' 12 $\frac{1}{4}$ " hole.
- Ran 12 jts. 8-5/8" 24# J-55 casing. Set at 369'.
- Cemented w/325 sks Class "C" cement. w/ 2% Cacl. Cement circulated to surface. Plug down @ 2:45 AM 5-23-71. S.I. W.O.C.
- After 24 hrs. pressure tested casing to 1000# psi for 30 min. without loss of pressure.
- Drilling ahead w/7-7/8" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *M. J. [Signature]* TITLE Dist. Superintendent DATE 6-3-71

APPROVED BY *[Signature]* TITLE SUPERVISOR DISTRICT I DATE JUN 24 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 28 1971

OIL CONSERVATION BOARD
WASHINGTON, D.C.