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U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator John H. Hendrix	8. Farm or Lease Name Cossatot
3. Address of Operator 403 Wall Towers West, Midland, Texas 79791	9. Well No. 1
4. Location of Well UNIT LETTER G 2310 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 12 TOWNSHIP 22-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3345' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER Perforate and test Blinebry <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit and pull tubing. Set RTBP @ 5750' and spot 250 gallons 15% acid.
2. Perforate Blinebry with 1 3/8" jet @ 5668', 5658', 5642', 5630', 5620', 5614', 5605', 5592', 5587', 5581', 5541', 5533', 5523', 5516', 5510', 5500', 5490', 5483', 5476', 5468', 5459', 5445'. (OK JWR)
3. Acidize w/3500 gallons 15% LSTNE acid.
4. Fracture down casing using 60,000 gallons gelled crude, 60,000# 20/40 sand and 15,000# 10/20 sand.
5. Ran tubing and test well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED Marlene D. Jones	TITLE Production Clerk	DATE 3-8-74
APPROVED BY Joe D. Barry	TITLE Dist. J. Clerk	DATE 3-8-74
CONDITIONS OF APPROVAL, IF ANY:		