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DISTRIBUTION	NEW	MENICO OU CONSE	OVATION COMMISSIO	M.	D (1.101		
SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION				Form C-101 Revised 1-1-6	55		
FILE					5A. Indicate	Type of Lease	
U.S.G.S.					STATE	FEE KX	
LAND OFFICE					.5. State Oil	& Gas Lease No.	
OPERATOR	- 						
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							
la. Type of Work			51() <u>200</u> <u>5</u> 1(6)(7. Unit Agre	ement Name	
DRILL	1	DEEDE: [7]			1		
b. Type of Well	J	DEEPEN	PLUG	BACK XX	8. Farm or L	ease Name	
OIL GAS WELL	OTHER		SINGLE MU	ZONE	Cossat	ot	
2. Name of Operator			EUNE ALL	ZONE C	9. Well No.		
John H. Hendrix					1		
John H. Hendrix Address of Operator						10. Field and Pool, or Wildcat	
216 Control Blde	316 Central Bldg., Midland, Texas 79701					Drinkard	
4. Location of Well	C PULLIFICATION	ATED 2310 FE	EET FROM THE NOT	t.h	Tillin	mmmin	
UNIT LETT	ER LOC	CATED 6340 FE	EET FROM THE NOT	VII LINE	(111111)		
AND 2310 FEET FROM	THE East LIN	IE OF SEC. 12 TV	WP. 225 RGE.	37E NMPM			
			WP. ZZZ RGE.	TITITI	12. County	,,,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
					Lea		
HHHHHH	<i>HHHHHH</i>	HHHHHH	/////////////////////////////////////	+++++	umt,	HHHHHm	
	HHHHHH		9. Proposed Depth	19A. Formatio)n	20. Rotary or C.T.	
			6550 PBTD	Drink	bre	•	
21. Elevations (Show whether DF	(RT, etc.) 21A. Kind	& Status Plug. Bond 2	1B. Drilling Contractor	DI IM		. Date Work will start	
3345 KB		ers#1472123			1	15, 1971	
	F1 Q V OA	ST OF THE PARTY I	· Carrier Carrier		1 21000	-/-	
	P	ROPOSED CASING AND	CEMENT PROGRAM	(No Cha	nge l		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	· · · · · · · · · · · · · · · · · · ·	`		FCT TOD	
SIZE OF HOLE	SIZE OF CASING	WEIGHT FER FOOT	SETTING DEPTH	SACKSU	F CEMENT	EST. TOP	
				-			
					ĺ		
Plug back from	donte Aho to	Drinkard					
TACK DOCK ITOM							
		ull tubing.					
1. Rig up servi	ee mure and b						
2. Set bridge p	lug at 6550 a	nd abandon t	he Wants Abo	EDES.	,		
2. Set bridge pl 3. Perforate Dr	lug at 6550 a lukard format	and abandon this ion w/l38"	diameter je	t at 6/	178, 641	1, 6383, 636	
2. Set bridge pl 3. Perforate Dr	lug at 6550 a lukard format	and abandon this ion w/l38"	diameter je	t at 6	178, 641	1, 6383, 636	
2. Set bridge pl 3. Perforate Dr	lug at 6550 a lukard format	and abandon this ion w/l38"	diameter je	t at 6	,78, 641	1, 6383, 636	
2. Set bridge pl 3. Perforate Dr 6336 and 6324 4. Acidize w/20	lug at 6550 a inkard format 00 gallons 15	and abandon this ion w/l38"	diameter je	t at 6	178, 641	.1, 6383, 636	
2. Set bridge pl 3. Perforate Dr	lug at 6550 a inkard format 00 gallons 15	and abandon this ion w/l38"	diameter je	t at 6/	,78, 64 1	1, 6383, 636	
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2. Set bridge pi 3. Perforate Dri 6336 and 6324 4. Acidize w/206 5. Swab and test	lug at 6550 a lukard format t. 00 gallons 15	and abandon the sion w/l38"	diameter je	t at 6Å	,78 , 641		
2. Set bridge pi 3. Perforate Dr: 6336 and 6326 4. Acidize w/200 5. Swab and test	lug at 6550 a lakard format O gallons 15	and abandon the sion w/l38"	diameter je	t at 6Å	,78 , 641		
2. Set bridge post of the property of the prop	lug at 6550 a lukard format 00 gallons 15	proposal is to deepen or	diameter je	t at 6Å	,78 , 641		
2. Set bridge p. 3. Perforate Dr. 6336 and 6324 4. Acidize w/204 5. Swab and test	lug at 6550 a lukard format 00 gallons 15	PROPOSAL IS TO DEEPEN OR	e PLUG BACK, GIVE DATA O	t at 64	0DUCTIVE ZONE	AND PROPOSED NEW PRODUC	
2. Set bridge p. 3. Perforate Dr. 6336 and 6324 4. Acidize w/20 5. Swab and test A ABOVE SPACE DESCRIBE PRIVE ZONE. GIVE BLOWOUT PREVENT hereby certify that the information of the property	lug at 6550 a lukard format 00 gallons 15	PROPOSAL IS TO DEEPEN OR	diameter je	t at 64	,78 , 641	AND PROPOSED NEW PRODUC	
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OIL CONSERVATION CO. M. HOBBS, R. L.