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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE ☐   FEE ☒

.5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☐   DEEPEN ☐   PLUG BACK ☒

b. Type of Well

OIL WELL ☒   GAS WELL ☐   OTHER   SINGLE ZONE ☒   MULTIPLE ZONE ☐

2. Name of Operator
John H. Hendrix

3. Address of Operator
316 Central Bldg., Midland, Texas 79701

4. Location of Well UNIT LETTER G LOCATED 2310 FEET FROM THE North LINE

AND 2310 FEET FROM THE East LINE OF SEC. 12 TWP. 22S RGE. 37E NMPM

7. Unit Agreement Name

8. Farm or Lease Name
Cossatot

9. Well No.
1

10. Field and Pool, or Wildcat
Drinkard

12. County
Lea

19. Proposed Depth	19A. Formation	20. Rotary or C.T.
6550 PBTD	Drinkard	

21. Elevations (Show whether DF, RT, etc.)
3345 KB

21A. Kind & Status Plug. Bond
Travelers#1472123

21B. Drilling Contractor
Pulling Unit

22. Approx. Date Work will start
Nov. 15, 1971

23. PROPOSED CASING AND CEMENT PROGRAM (No Change)

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP

Plug back from Wantz Abo to Drinkard

1. Rig up service unit and pull tubing.
2. Set bridge plug at 6550 and abandon the Wantz Abo zone.
3. Perforate Drinkard formation w/1-.38" diameter jet at 6478, 6411, 6383, 6362, 6336 and 6324.
4. Acidize w/2000 gallons 15% LSTNE acid.
5. Swab and test.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed _____   Title Owner-Operator   Date 11/8/71

(This space for State Use)

APPROVED BY _____   TITLE SUPERVISOR DISTRICT I   DATE NOV 8 1971

CONDITIONS OF APPROVAL, IF ANY: