

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	

7. Unit Agreement Name
8. Farm or Lease Name Cossett
9. Well No. 1
10. Field and Pool, or Wildcat Wants Abo

2. Name of Operator John H. Hendrix	
3. Address of Operator 316 Central Bldg., Midland, Texas 79701	

4. Location of Well	
UNIT LETTER C LOCATED 2310 FEET FROM THE North LINE AND 2310 FEET FROM	
THE East LINE OF SEC. 12 TWP. 22N RGE. 37E NMPM	

12. County Lea

15. Date Spudded 6-15-71	16. Date T.D. Reached 7-4-71	17. Date Compl. (Ready to Prod.) 7-23-71	18. Elevations (DE, RKB, RT, GR, etc.) 3345 DP	19. Elev. Casinghead 3335
20. Total Depth 7000	21. Plug Back T.D. 6937	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-7000	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name Wants Abo-6663 to 6908	25. Was Directional Survey Made No
--	--

26. Type Electric and Other Logs Run Sidewall Neutron Porosity Log, Laterlog-9	27. Was Well Cored
--	--------------------

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20.5 & 24.7	1246	12 1/8"	550 sacks	None
5 1/2"	15.5 & 17.8	6982	7 7/8"	550 sacks	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) Wants Abo perforated w/1-.38" diameter jet @ 6908, 6887, 6841, 6764, 6719, 6698 & 6663.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6908-6663</td> <td>Acidized w/6000 gals 15% acid. Fractured w/30,000 brine water & 30,000 sand.</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6908-6663	Acidized w/6000 gals 15% acid. Fractured w/30,000 brine water & 30,000 sand.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
6908-6663	Acidized w/6000 gals 15% acid. Fractured w/30,000 brine water & 30,000 sand.				

33. PRODUCTION							
Date First Production 8-9-71		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 8-10-71	Hours Tested 24	Choke Size 30/64"	Prod'n. For Test Period 20	Oil - Bbl. 220	Gas - MCF 44	Water - Bbl. 11,000	Gas - Oil Ratio 40
Flow Tubing Press. 958	Casing Pressure Packer	Calculated 24-Hour Rate 20	Oil - Bbl. 220	Gas - MCF 44	Water - Bbl. 40	Oil Gravity - API (Corr.) 40	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Skelly Oil Company	Test Witnessed By A. E. Kenyon
---	--

35. List of Attachments Logs and Inclination Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED John H. Hendrix	TITLE Owner-Operator	DATE 8-12-71

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1188	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1320	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2091	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2528	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 1	T. Devonian	T. Menefee	T. Madison
T. Queen 1	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 1	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3916	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5083	T. McKee	Base Greenhorn	T. Granite
T. Paddock 1	T. Ellenburger	T. Dakota	T.
T. Blinebry 5519	T. Gr. Wash	T. Morrison	T.
T. Tubb 5990	T. Granite	T. Todilto	T.
T. Drinkard 6312	T. Delaware Sand	T. Entrada	T.
T. Abo 6600	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	663	663	Red beds & sand				
663	1188		Red beds, sand & gravel				
1188	1320		Anhydrite				
1320	2091		Salt				
2091	2528		Lime & anhydrite				
2528	5083		Lime & dolomite				
5083	5519		Dolomite & sand				
5519	5990		Dolomite & anhydrite				
5990	6312		Sand & dolomite				
6312	7000		Dolomite & anhydrite				

RECEIVED

AUG 18 1971

OIL CONSERVATION COMM.
HOBBS, N. M.