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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	I	
	GAS		
OPERATOR			
PRORATION OFFICE		I	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	TRANSPORTER OIL	1 1 - 1				
	OPERATOR GAS	1				
1.	PRORATION OFFICE	1				
••	Operation H. Hendrix					
	Addryl6 Central Bldg,	Midland, Texas 797	a. /	/		
	Reason(s) for filing (Chack proper box		CHASINGH EAD GA	IS MUST NOT BE		
	New Well Recompletion	Change in Transporter of: Oil Dry G	FLARED AFTER UNLESS IN EXC	EPTION TO R-4070		
	Change in Ownership	Casinghead Gas Conde				
	If change of ownership give name and address of previous owner		EEN PLACED IN THE POOL			
II.	DESCRIPTION OF WELL AND	NOTIES THIS OFFI				
Lease Name Cossetot Well No. Pool Name, Including Formation Lease Name State, Federal or Fee Lease						
	Location / G 231	O Feet From The North Lin	ne and 2310 Feet From	79		
	12	wnship 223 Range	375 , NMPM,	County		
111.	DESIGNATION OF TRANSPORT	· · · · · · · · · · · · · · · · · · ·				
	Name of Authorized Transporter of Oil Pexas New Mexico Pi	or Condensate		roved copy of this form is to be sent)		
		singhead Gas 🚺 or Dry Gas 🦳	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1650. Tules. Oktobors			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. G 12 228 378	Is gas actually connected?	vhen 1971		
	If this production is commingled wit COMPLETION DATA	<u> </u>				
17.	Designate Type of Completion	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
	Date Spudded 6-15-71	Date Compl. Ready to Prod.	Total Depth 7000	P.B.T.D. 6937		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay 6663	Tubing Depth		
	Perforations 663-6908			Depth Casing Shoe		
	00000	· · · · · · · · · · · · · · · · · · ·	D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	7 7/8*	5 1/2*	1246 698 2	550 550		
		2 3/8*	6900	770		
V.	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to					
	OIL WELL Date First New Oil Run To Tanks	epth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)			
	6-9-71	Date of Test 8-10-71	Flowing			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	24 hours Actual Prod. During Test	95 Oil-Bbls.	Packer Water-Bbls.	30/64		
	64 Bbls	20	110.0	220		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANO	CE		ATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation			APPROVED AUG 1 6 1971			
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY A CONTRICT!		
			TITLE SUPERVISOR DISTRICT I			

mer-Operator

August 12, 1971

(Title)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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AUG 131971

OIL CONSERVATION COMM.
HOBBS N. M.

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