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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
**Anadarko Production Company**  
Address  
**P. O. Box 247 Hobbs, New Mexico 88240**  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Langlie Mattix Penrose Snd. Unt.-Trt.</b>	Well No. <b>37-5</b>	Pool Name, Including Formation <b>Langlie Mattix-Queen</b>	Kind of Lease State, Federal or Fee <b>State</b>	Lease No. <b>B-934</b>
Location Unit Letter <b>I</b> ; <b>330</b> Feet From The <b>East</b> Line and <b>1650</b> Feet From The <b>South</b> Line of Section <b>34</b> Township <b>22S</b> Range <b>37E</b> , NMPM, <b>Lea</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Shell Pipeline Co.</b>	Address (Give address to which approved copy of this form is to be sent) <b>P. O. Box 1165 Eunice, New Mexico</b>					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>Skelly Oil Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>P. O. Box 372, Eunice, New Mexico 88231</b>					
If well produces oil or liquids, give location of tanks.	Unit <b>0</b>	Sec. <b>27</b>	Twp. <b>22S</b>	Rge. <b>37E</b>	Is gas actually connected? <b>Yes</b>	When <b>Not Available</b>

If this production is commingled with that from any other lease or pool, give commingling order number: **EFFECTIVE JANUARY 31, 1977.**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res. - Drill. Hole
Date Spudded <b>6-4-71</b>	Date Compl. Ready to Prod. <b>6-17-71</b>	Total Depth <b>3700'</b>	P.B.T.D. <b>3692'</b>				
Elevations (DE, RKB, RT, GR, etc.) <b>3309-GL, 3320' RKB</b>	Name of Producing Formation <b>Queen</b>	Top Oil/Gas Pay <b>3558'</b>	Tubing Length <b>3680'</b>				
Perforations <b>3558'-3680'</b>			Depth Casing Shoe <b>3700'</b>				
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
<b>12 1/4"</b>	<b>8-5/8"-24#</b>	<b>363'</b>	<b>250 sks - Circ.</b>				
<b>7-7/8"</b>	<b>5 1/2"-14#</b>	<b>3698'</b>	<b>350 sks</b>				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <b>6-17-71</b>	Date of Test <b>6-22-71</b>	Producing Method (Flow, pump, gas lift, etc.) <b>Pump</b>	
Length of Test <b>24</b>	Tubing Pressure <b>-</b>	Casing Pressure <b>-</b>	Choke Size <b>-</b>
Actual Prod. During Test <b>470</b>	Oil-Bbls. <b>263</b>	Water-Bbls. <b>207</b>	Gas-MCF <b>400</b>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

**M. J. Nelson**  
(Signature)  
**District Superintendent**  
(Title)

OIL CONSERVATION COMMISSION

APPROVED **JUN 24 1971**, 19  
BY **[Signature]**  
TITLE **SUPERVISOR DISTRICT I**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-

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JUN 25 1971  
OIL CONSERVATION COMM.  
HOBBS, N. M.