

INCLINATION REPORT

OPERATOR Anadarko Production Co. ADDRESS P.O. Box 247, Hobbs, New Mexico 88240
Langlie-Mattix Perrose
 LEASE Sand Unit WELL NO. 37-5 FIELD Langlie-Mattix
 LOCATION 1650' NSL & 330' WEL Section 34, T22S, R37E, Lea County, New Mexico

Depth	Angle Inclination 'degrees)	Displacement	Displacement Accumulated
363	1/4	1.5972	1.5972
854	1/2	4.2717	5.8689
1238	1/2	3.3408	9.2097
1732	1	8.6450	17.8547
2203	1 3/4	14.3655	32.2202
2638	2	15.1815	47.4017
3115	1 1/4	10.3986	57.8003
3142	1 1/4	.5886	58.3889
3437	1	5.1625	63.5514
3582	3/4	1.8995	65.4509
3700	1/2	1.0266	66.4775

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

Cactus Drilling Company

Lee Davis
 Title: Toolpusher

Affidavit:

Before me, the undersigned authority, appeared Bill G. Davis known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

Lee Davis
 (Affiant's Signature)

Sworn and subscribed to in my presence on this the 11th day of June

19 71.

Marcel H. Veroschauer
 Notary Public in and for the County
 of Lea, State of New Mexico

Seal

MY COMMISSION EXPIRES MARCH 30, 1974

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JUN 20 1971

OIL CONSERVATION COMM.
HOUSTON, TEXAS

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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Langlie Mattix
2. Name of Operator Anadarko Production Company	8. Farm or Lease Name Penrose Sand Unit
3. Address of Operator P. O. Box 247 Hobbs, New Mexico 88240	9. Well No. 5
4. Location of Well UNIT LETTER I 330 FEET FROM THE East LINE AND 1650 FEET FROM THE South LINE, SECTION 34 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3309 GL 3320 RKB	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 7-7/8" hole to T.D. 3700'.
2. Ran 112 jts. of 5" 14# K-35 ST&C casing. Set at 3688'.
3. Cemented w/200 sks class "C" cement @4% gel, 150 sks class "C" cement w/2% gel w/.5% CFR-2, 3# sand, & 3# salt per sk. Plug down @ 8:50 A.M. 6-9-71. SI. W.O.C.
4. After 24 hrs. pressure tested casing to 2500# psi for 30 min. without loss of pressure.
5. Rigged down rotary rig.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>M. J. Nelson</i></u>	TITLE <u>District Superintendent</u>	DATE <u>6-17-71</u>
APPROVED BY <u><i>[Signature]</i></u>	TITLE <u>SUPERVISOR DISTRICT I</u>	DATE <u>JUN 24 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		

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JUN 28 1971

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HOBBS, N. M.

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OPERATOR	

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C-102 and C-103
Effective 1-1-65

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5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

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2. Name of Operator Anadarko Production Company		8. Farm or Lease Name Tract 37
3. Address of Operator P. O. Box 247 Hobbs, New Mexico 88240		9. Well No. 5
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up Cacuts Frilling Co. 6-4-71
- Spudded 12 $\frac{1}{4}$ " hole @ 12:00 A.M. 6-4-71
- Drilled 363' 12 $\frac{1}{4}$ " hole.
- Ran 11 jts 8-5/8" 24# K-55 ST&C casing. Set at 363'.
- Cemented w/250 sks Class "C" cement w/2% Cacl. Cement circulated to surface. Plug down @ 5:15 P.M. 6-4-71. S.I. W.O.C.
- After 24 hrs. pressure tested casing @ 1000 # psi for 30 min. without loss of pressure.
- Drilling ahead w/7-7/8" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>M. J. Nelson</i></u>	TITLE <u>District Superintendent</u>	DATE <u>6-17-71</u>
APPROVED BY <u><i>[Signature]</i></u>	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>JUN 24 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		

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JUN 20 1971

OIL CONSERVATION COMM.
HOBBES, H. M.