NO DE SEIZO REGI		L	
DISTRIBUTIO			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISS REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

- - - -	U.S.G.S. LAND OFFICE TRANSPORTER GAS	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS			
1.	PRORATION OFFICE						
	Operator MILLARD DECK OIL (MILLARD DECK OIL COMPANY					
	P. O. Box 1047, Eunice, New Mexico 88231						
}	Reason(s) for filing (Check proper box)		Other (Please explain)				
	New Well	Change in Transporter of:					
	Recompletion Change in Ownership	Oil Dry Go Casinghead Gas Conde	一一				
I	f change of ownership give name and address of previous owner	fillard Deck, P. O. Box	1047, Eunice, New Mexi	co 88231			
н. ј	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	Tormation Kind of Le	ase Lease No.			
	Patsy "B"	1 Langlie Matti	1	_			
	Location Unit Letter C ; 990) Feet From The North Lin	ne and Feet Fro	m The West			
	Line of Section 20 Tov	vnship 22S Range	37E , NMPM,	Lea County			
111	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL G	AS				
	Name of Authorized Transporter of Oil Texas New Mexico P:	or Condensate	Address (Give address to which app P. O. Box 1510, Midla	nd. Texas 79701			
į	Name of Authorized Transporter of Cas		Address (Give address to which app	proved copy of this form is to be sent)			
	Warren Petroleum Co	ompany	P. O. Box 1197, Eunic	e, New Mexico 88231			
	If well produces cil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	when			
	If this production is commingled with	th that from any other lease or pool,	give commingling order number:	1			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completic		Total Depth	P.B.T.D.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations		Depth Casing Shoe				
		TUBING, CASING, AN	D CEMENTING RECORD	SACKS CEMENT			
	HOLE SIZE	CASING & TODING SIZE					
	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this d	after recovery of total volume of load lepth or be for full 24 hours)	oil and must be equal to or exceed top allow-			
i	OIL WELL Date First New Oil Run To Tanks	Polyte Verbal (Flow pump gas lift atc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Caudin of task			Ggs-MCF			
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gd8-1901			
l							
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
		GE.	OIL CONSER	VATION COMMISSION			
	CERTIFICATE OF COMPLIAN I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19			
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY				
			TITLE				
Owner-Operator April 30, 1973		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despendent to the deviation of the deviation.					
		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.					
						Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
			(D	ate)	II att some or number. Of trans	porter, or other such change of conditions nust be filed for each pool in multiply	
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