

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Farm or Lease Name PATSY "B"	
2. Name of Operator MILLARD DECK		9. Well No. 1	
3. Address of Operator P.O. BOX 1047, EUNICE, NEW MEXICO 88231		10. Field and Pool, or Wildcat LANGLIE MATTIX	
4. Location of Well UNIT LETTER C LOCATED 990 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE WEST LINE OF SEC. 20 TWP. 22S RGE. 37E NMPM		12. County LEA	
15. Date Spudded 6-24-71	16. Date T.D. Reached 7-9-71	17. Date Compl. (Ready to Prod.) 7-28-71	18. Elevations (DF, RKB, RT, GR, etc.) 3378' RKB
19. Elev. Casinghead 3368' GR		20. Total Depth 4412	
21. Plug Back T.D. 3800		22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-4412 Cable Tools --
24. Producing Interval(s), of this completion - Top, Bottom, Name 3451' - 3757' QUEEN			25. Was Directional Survey Made NO
26. Type Electric and Other Logs Run GAMMA RAY - NEUTRON			27. Was Well Cored NO
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8"	24#	300'	12 1/4"
5 1/2"	15.50#	4225'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
250 SKS -CIRCULATED			
500 SKS			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
NONE			
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2 3/8"	3750'	NONE	
31. Perforation Record (Interval, size and number)			
4053'-93' W/8 HOLES, SQUEEZE CEMENTED 3973'-95 W/5 HOLES & 3821'-29' W/18HOLE SET CIBP AT 3800 3657'-3757' W/15 HOLES & 3451' -3593'W/12 HOLES			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
4053'-93'	1000 GAL ACID-SQUEEZ ON W/100 SKS		
3973'-3821'	2000 GAL ACID-FIBP @ 3800'		
3451'-3757'	50,000 GAL GELLED BRINE W/ 1#SPG.		
33. PRODUCTION			
Date First Production 8-1-71	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING		Well Status (Prod. or Shut-in) PRODUCING
Date of Test 8-3-71	Hours Tested 24	Choke Size 32/64"	Prod'n. For Test Period 90
Flow Tubing Press. 150	Casing Pressure 225	Calculated 24-Hour Rate 90	Oil - Bbl. 90
			Gas - MCF 289
			Water - Bbl. 75
			Gas-Oil Ratio 3210
			Oil Gravity - API (Corr.) 36-1
34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD			Test Witnessed By A.O. SMITH
35. List of Attachments INCLINATION SURVEY & GAMMA RAY - NEUTRON			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Millard Deck</u>		TITLE <u>OWNER - OPERATOR</u>	DATE <u>8-6-71</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1020'	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1070'	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2400'	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2605'	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	2810'	T. Devonian		T. Menefee		T. Madison	
T. Queen	3315'	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	3608'	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	3845'	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	300'	300'	CALICHE, SAND & RED BEDS				
300'	956'	656'	RED BEDS				
956'	1020'	64'	RED BEDS & ANHYDRITE				
1020'	1070'	50'	ANHYDRITE				
1070'	2605'	1535'	SALT AND ANHYDRITE				
2605'	3315'	710'	LIME				
3315'	3845'	530'	DOLOMITE W/SAND STRINGERS				
3845'	4412'	567'	DOLOMITE				

RECEIVED

AUG 11 1971

OIL CONSERVATION COMM

HOBBS, N. M.