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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-934

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator Wood, McShane & Thams-692, Ltd.	8. Farm or Lease Name New Mexico "M" State
3. Address of Operator P. O. Box 968, Monahans, Texas 79756	9. Well No. 70
4. Location of Well UNIT LETTER O 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 20 TOWNSHIP 22-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3367' (GR)	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12 1/4" hole at 11:30 PM, 8-2-71. Ran 325' (8 Jts.) 8 5/8" 20# X42 casing and set at 326' (GL). Cemented w/125 Sx. Class C w/4% gel and 75 Sx. w/2% Cacl. POB at 8:00 AM, 8-3-71. Circ. 50 Sx. Tested Csg. w/600 psi for 30 minutes. No drop in pressure.

- (1) Total volume of cement slurry: 306 cu. ft.
- (2) Approx. temperature of 60° F when slurry mixed.
- (3) Est. min. formation temperature of 72° F in zone of interest.
- (4) Est. of cement strength at time of test: 520 psi
- (5) WOC 8 hrs. before testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>R. D. M. D. M. D. M. D.</i>	TITLE Petroleum Engineer	DATE 8-5-71
APPROVED BY <i>John W. Runyan</i>	TITLE Geologist	DATE AUG 9 1971
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

AUG 6 1971

OIL CONSERVATION COMM.
HOBBS, N. M.