

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-23822

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
B-934

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
Dawson Operating Company

3. Address of Operator  
P.O. BOX 403, Midland, Texas 79702

4. Well Location  
Unit Letter J : 2310 Feet From The South Line and 1750' Feet From The East Line

Section 20 Township 22-S Range 37-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3370' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Workover in existing pool ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed 12/9/93 - 2/24/94. Reperforated Grayburg zone 3666-68', 70 - 74', 83 - 90', 3701 - 15', 31 - 50', 54 - 58', 60 - 75', 80 - 86, 88 - 92', & 3793-- 3803. Acidized new perfs with 4500 gals. 15% NEFE in 20 stages using 300 ball sealers. Fluid communicated to annulus. SI casing & finish job Swabbed 84 Bbls. load water. Reacidized all perfs w/4500 gals. 15% NEFE in four stages using 2750# rock salt. Preceded acid w/2500# rock salt in three stages. Swabbed 305 BLW in 3 days, final oil cut was 8%. Fracture stimulate all perfs w/30,000 gals. gelled water & 67,500# 16/30 sand. Preceded frac w/ 250# rock salt & 250# BAF. Clean out frac sand. Place well on pump to frac tank. Recovered 570 BLW & 78 BNW in 9 days averaging 7 BOPD. Lowered pump and had problems with gas locking. Ran 3 1/2" mud anchor & 2 stage pump. Final test: 4BOPD & 38BWPD. Prior test 3BOPD & 29 BWPD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE President DATE 4-1-94

TYPE OR PRINT NAME Jim A. Dawson TELEPHONE NO. \_\_\_\_\_

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE APR 08 1994

CONDITIONS OF APPROVAL, IF ANY:

Orig. Signed by  
Paul Kautz  
Geologist