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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
**B-934**

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name -	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name <b>New Mexico "M" State</b>	
2. Name of Operator <b>Wood, McShane &amp; Thams-692, Limited</b>		9. Well No. <b>72</b>	
3. Address of Operator <b>P. O. Box 968, Monahans, Texas 79756</b>		10. Field and Pool, or Wildcat <b>Langlie Mattix</b>	
4. Location of Well UNIT LETTER <b>J</b> LOCATED <b>1250</b> FEET FROM THE <b>East</b> LINE AND <b>2310</b> FEET FROM <b>South</b> LINE OF SEC. <b>20</b> TWP. <b>22-S</b> RGE. <b>37-E</b> NMPM		12. County <b>Lea</b>	
15. Date Spudded <b>9-13-71</b>	16. Date T.D. Reached <b>9-20-71</b>	17. Date Compl. (Ready to Prod.) <b>9-27-71</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>3370' (GR)</b>
19. Elev. Casinghead <b>3368'</b>	20. Total Depth <b>3807'</b>		
21. Plug Back T.D. -	22. If Multiple Compl., How Many -	23. Intervals Drilled By <b>All</b>	24. Was Directional Survey Made <b>Yes</b>
25. Producing interval(s), of this completion - Top, Bottom, Name <b>3492'-3797' (Queen)</b>			26. Was Well Cored <b>No</b>
27. Type Electric and Other Logs Run <b>Gamma Ray-Neutron</b>			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8"	20#	324'	12 1/4"
5 1/2"	14#	3210'	7 7/8"
5 1/2"	15.5#	3811'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
175 Sx. (Circ. 30 Sx.)		None	
265 Sx.		None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
None			
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET	None	
2 7/8"	3720'		
31. Perforation Record (Interval, size and number) <b>3492'-3797' (18 - 3/8" Holes)</b>			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
3492'-3797'		1500 Gals. 15% N.E. acid Fraced w/50,000 gals. gell brine w/47,000# 20-40 Sd. & 25,000# 10-20 Sd.	
33. PRODUCTION			
Date First Production <b>10-1-71</b>	Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping 2 1/2" X 2" X 12'</b>		Well Status (Prod. or Shut-in) <b>Producing</b>
Date of Test <b>10-22-71</b>	Hours Tested <b>24</b>	Choke Size <b>None</b>	Prod'n. For Test Period <b>82</b>
Flow Tubing Press. <b>200 psi.</b>	Casing Pressure <b>50 psi.</b>	Calculated 24-Hour Rate <b>82</b>	Oil - Bbl. <b>105</b>
Gas - MCF <b>39</b>		Water - Bbl. <b>1280</b>	Gas - Oil Ratio <b>37.8</b>
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>			Test Witnessed By <b>Audie Brown</b>
35. List of Attachments <b>Gamma Ray-Neutron</b>			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <b>[Signature]</b>		TITLE <b>Petroleum Engineer</b> DATE <b>11-3-71</b>	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. <del>Salt</del> Rustler 1090	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt 2460	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2585	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 2850	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3325	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	940		Redbed				
940	2080		Salt and Anhydrite				
2080	2710		Anhydrite				
2710	3055		Anhydrite & Gyp				
3055	3170		Lime & Anhydrite				
3170	3470		Anhydrite				
3470	3807		Lime, sand and sandy dolomite				

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DENVER, CO.