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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| B-934 |

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--------------------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator | 8. Farm or Lease Name |
| Wood, McShane & Thams 692, Limited | New Mexico "M" State |
| 3. Address of Operator | 9. Well No. |
| P. O. Box 968, Monahans, Texas 79756 | 72 |
| 4. Location of Well | 10. Field and Pool, or Wildcat |
| UNIT LETTER J, 1720 FEET FROM THE East LINE AND 1980 FEET FROM | Langlie Mattix |
| THE South LINE, SECTION 20 TOWNSHIP 22-S RANGE 37-E NMPM. | |
| 15. Elevation (Show whether DF, RT, GR, etc.) | 12. County |
| 3370 (GR) | Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 625' (19 jts.) 5½" 15.5# J-55, 3178' (97 jts.) 5½" 14# J-55 casing, 1, 5½" x 8' Lynes External casing packer, and landed at 3811'. Cemented w/ 165 sx. Class C w/ 4% Gel and 75 sx. Class C w/ 2% Calcium Chloride. Plug on bottom at 8:00 AM, 9-20-71. Top of cement 2400' (calculated). Lynes packer set at 3408'. Tested casing with 2500 psi for 30 minutes; no pressure drop.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|-----------------------------------|---------------------------------|-------------------------|
| SIGNED <u>B. D. McDick</u> | TITLE <u>Petroleum Engineer</u> | DATE <u>9-27-71</u> |
| APPROVED BY <u>John W. Runyan</u> | TITLE <u>Geologist</u> | DATE <u>SEP 29 1971</u> |
| CONDITIONS OF APPROVAL, IF ANY: | | |

RECEIVED

SEP 28 1971

OIL CONSERVATION COMM.
HOBBS, N. M.