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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-934
7. Unit Agreement Name -----
8. Farm or Lease Name New Mexico "M" State
9. Well No. 72
10. Field and Pool, or Wildcat Langlie Mattix
12. County Lea

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	
2. Name of Operator Wood, McShane & Thams 692, Limited	
3. Address of Operator P. O. Box 968, Monahans, Texas 79756	
4. Location of Well UNIT LETTER <u>J</u> <u>1720</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>20</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3370' (GR)	

<p align="center">Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12 $\frac{1}{4}$ " hole at 3:00 PM, 9-13-71.
Ran 323' (8 jts.) 8-5/8" 20# x 42 csg. and set at 324' (GL)
Cemented with 100 sx. w/ 4% gel and 75 sx. w/ 2% CaCl.
Plug on bottom 10:00 PM, 9-13-71. Circ. 30 sx. Tested casing
with 600 psi for 30 minutes, no drop in pressure.

- (1) Total volume of cement slurry: 255 cu. ft.
- (2) Approx. temperature of 60 deg. F when slurry mixed.
- (3) Est. minimum formation temperature of 64 deg. F in zone of interest.
- (4) Est. of cement strength at time of test: 540 psi.
- (5) WOC 8 hours before testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>R.D. M. Duke</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>9-27-71</u>
APPROVED BY <u>John W. Runyan</u>	TITLE <u>Geologist</u>	DATE <u>SEP 29 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

SEP 20 1971

OIL CONSERVATION COMM.
HOODS, H. L.