( I		UNITED STATES	FORM APPROVE
(June 1990)	DEPAR BUREAI	TMENT OF THE INTERIOR J OF LAND MANAGEMENT	Budget Bureau No. 100 Expires: March 31, 1
			5. Lease Designation and Serie NM13125
Do not use	e this form for proposals	ICES AND REPORTS QN WELLS 2 D : 50 to drill or to deepen or reentry to a different reservoir. N FOR PERMIT—" for such proposals	6. If Indian, Allottee or Tribe
		BMIT IN TRIPLICATE	7. If Unit or CA, Agreement I
I. Type of Well  Oil  Well  Gas  Other  Other			8. Well Name and No.
2. Name of Operator Seay Exploration, Inc.			Meyer A-29
3. Address and T	Exploration, Inc		9. API Well No.
407 N. Big Spring, Suite 200 Midland, TX 79701 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			30-025-2382 10. Field and Pool, or Explorate
4. Location of Well (Footage, Sec., T., R., M., or Survey, Sec. 29, T-225, R-36E		arvey Description)	Jalmat - Ya
	FNL, 990' FWL	•	11. County or Parish, State
12. CH	ECK APPROPRIATE	BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	Lea Cty., N
TY	TYPE OF SUBMISSION TYPE OF ACTION		II, ON OTHER DATA
	Notice of Intent	Abandonment	Change of Plans
x	Subsequent Report		New Construction
<u> </u>	завлениет кероп		Non-Routine Fracturing
	Final Abandonment Notice	Casing Repair	Water Shut-Off
		X Other Workover	Dispose Water
		state all pertinent details, and give pertinent dates, including estimated date of starting e vertical depths for all markers and zones pertinent to this work.)*	any proposed work. if well is direct
12-7-0 1. E1 2. Ho 3. PO (3 16	<u>0</u> ectrify lease. ok up meter run H w/existing eq 195 - 3333) usi: /30 Ottawa SD (1	uipment; RU Halliburton and stimul ng 1000 gals 7½% HCL, 30,000 gals 65% quality CO <sub>2</sub> ) avg rate 18 BPM, 4.7#/J55/EUE tbg & existing rods -	any proposed work, if well is directing ate open perfs 2% KCl + 50,000 Max Press 3300 PWOP.
12-7-0 1. El 2. Ho 3. PO (3 16 RI	<u>0</u> ectrify lease. ok up meter run H w/existing eq 195 - 3333) usi: /30 Ottawa SD ( H w/new 2 3/8"/	uipment; RU Halliburton and stimul ng 1000 gals 7½% HCL, 30,000 gals 65% quality CO <sub>2</sub> ) avg rate 18 BPM, 4.7#/J55/EUE tbg & existing rods -	any proposed work. if weil is direct ate open perfs 2% KC1 + 50,000 Max Press 3300 PWOP.
12-7-0 1. El 2. Ho 3. PO (3 16 RI	<u>0</u> ectrify lease. ok up meter run H w/existing eq 195 - 3333) usi: /30 Ottawa SD (1	uipment; RU Halliburton and stimul ng 1000 gals 7½% HCL, 30,000 gals 65% quality CO <sub>2</sub> ) avg rate 18 BPM, 4.7#/J55/EUE tbg & existing rods - ACCEPTED FO JAN 0 5 BLM	any proposed work. if well is directing ate open perfs 2% KC1 + 50,000 Max Press 3300 PWOP.
12-7-0 1. El 2. Ho 3. PO (3 16 RI	<u>0</u> ectrify lease. ok up meter run H w/existing eq 195 - 3333) usi: /30 Ottawa SD ( H w/new 2 3/8"/ hat the forgoing i true and correct	uipment; RU Halliburton and stimul ng 1000 gals 7½% HCL, 30,000 gals 65% quality CO <sub>2</sub> ) avg rate 18 BPM, 4.7#/J55/EUE tbg & existing rods -	ate open perfs 2% KC1 + 50,000 Max Press 3300 PWOP.
12-7-0 1. El 2. Ho 3. PO (3 16 RI	<u>0</u> ectrify lease. ok up meter run H w/existing eq 195 - 3333) usi: /30 Ottawa SD ( H w/new 2 3/8"/ hat the forgoing if the and correct H w/new 2 3/8"/ H w/new 2 3/8"/	uipment; RU Halliburton and stimul ng 1000 gals 7½% HCL, 30,000 gals 65% quality CO <sub>2</sub> ) avg rate 18 BPM, 4.7#/J55/EUE tbg & existing rods - ACCEPTED FC JAN 0 5 BLM (915) 682-3874 Engineer Consultant Title	any proposed work. if well is directing 2% KC1 + 50,000 Max Press 3300 PWOP.
12-7-0 1. El 2. Ho 3. PO (3 16 RI	<u>0</u> ectrify lease. ok up meter run H w/existing eq 195 - 3333) usi: /30 Ottawa SD ( H w/new 2 3/8"/ hat the formeoing it the and correct W// J / Storback ederal or State office use)	uipment; RU Halliburton and stimul ng 1000 gals 7½% HCL, 30,000 gals 65% quality CO <sub>2</sub> ) avg rate 18 BPM, 4.7#/J55/EUE tbg & existing rods - ACCEPTED FO JAH 0 5 BLM (915) 682-3874 Engineer Consultant Tide ORIGINAL GRAFT SUPERNOW!	any proposed work. if well is directive ate open perfs 2% KC1 + 50,000 Max Press 3300 PWOP. PWOP. PWOP. Date 12-29-00 Date 12-29-00
12-7-0 1. El 2. Ho 3. PO (3 16 RI	<u>0</u> ectrify lease. ok up meter run H w/existing eq 195 - 3333) usi: /30 Ottawa SD ( H w/new 2 3/8"/ hat the formeoing it the and correct W// J / Storback ederal or State office use)	uipment; RU Halliburton and stimul ng 1000 gals 7½% HCL, 30,000 gals 65% quality CO <sub>2</sub> ) avg rate 18 BPM, 4.7#/J55/EUE tbg & existing rods - ACCEPTED FC JAH 0 5 BLM (915) 682=3874 Engineer Consultant Tite	any proposed work. if weil is direct ate open perfs 2% KC1 + 50,000 Max Press 3300 PWOP. PWOP. PRECORD 2001 Date 12-29-00 Date 12-29-00

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