

Meyer A-29 A/C 1 #9  
Unit Letter 'E', 1980' FNL & 990' FWL  
Sec. 29, T-22S, R-36E  
Lea County, NM  
API #: 3002523826

### Workover Procedure

1. MIRU WSU. Bleed any pressure off casing and tubing, kill well as necessary.
2. POH w/ rods and pump.
3. NU w/ companion flange and 3000# BOP and POH with 2 1/16"/4.7#J55/EUE tubing.
4. PU 4 3/4" bit, and 2 3/8" workstring to 3000'.
5. RU reverse unit and wash to PBTD @ 3358'.
6. POH w/ bit and PU treating packer.
7. RIH w/ treating packer to 3000'. Set pkr and test backside to 500 psi.
8. RU stimulation company to acidize well as follows:

15% FE acid	1850 gal
15% MeOH	1150 gal
CO2	20 tons
Ball sealers	20 bio-balls
9. RD stimulation company.
10. POH w/ pkr standing back 2 3/8" workstring. RIH w/ 2 1/16"/4.7#J55/EUE tubing with seating nipple to approx 3257'. Drop rabbit through tubing to check for fill. Break out and lay down any plugged joints.
11. Make sure well is dead and ND BOP.
12. RIH w/ rods and pump, hook wellhead up to flowline and return well to production.