Submit 5 Copies
Appropriate District I
P.O. Box 1980, H IM 88240 DISTRICT II
P.O. Drawer DD, Ariesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

d 1-1-89 See Instruction

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. ONOCO 3*00252*38*2600* Address Box 1959 MIDLAND Reason(s) for Filing (Check proper box) Other (Please explain) New Well Recompletion Dry Gas Oil Change in Operator Condensate Casinghead Gas If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Leane No. MEVER State, Federal or Fee a YATES BAS JALMAT 0300131250 Location Feet From The KCICTH Line and 990 Feet From The UEST 36E , NMPM, Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) EFFECTIVE: February 1, 1992
Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas PN Gas of Dry Gas Company 4001 PHILLIPS 66 NATURAL PENBROOK GAS ODESSA, TX 79762 If well produces oil or liquids, give location of tanks. Unit Rge. Is gas actually connected? 8-20-90 YES If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Oil Well Gas Well Deepen Plug Back Same Res'v Designate Type of Completion - (X) Total Depth Date Sp. Me Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Too Oil/Gas Pay Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE **CASING & TUBING SIZE DEPTH SET** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Casing Pressure Choke Size **Tubing Pressure** Gas- MCF Actual Prod. During Test Water - Bbis Oil - Bbls. **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above SFP 17 1990 is true and complete to the best of my knowledge and belief. Date Approved lathe ORIGINAL SIGNED BY JERRY SEXTON Signature DEATHE ADMINISTRATIVE SUPERVISOR DETERMINATION TO Printed Name Title Title\_

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

6 1990

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

686-5400

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.