	Energy, 1 rais and Natural H	Resources Department		Form C-103 Revised 1-1-89				
<u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION		WELL API NO.	···•				
P.O. Box 2088 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 P.O. Box 2088 Santa Fe, New Mexico 87504-2088		30-025-23828 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. B-3480						
				SUNDRY NOT	ICES AND REPORTS ON WE	ELLS		
				DIFFERENT RESE (FORM (	OPOSALS TO DRILL OR TO DEEPE RVOIR. USE "APPLICATION FOR PI 2-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Ag	reement Name
. Type of Well: OL OAS WELL X WELL	OTHER		Cole State					
Name of Openator Zia Energy Inc.			8. Well No.					
Address of Operator			9. Pool name or Wildcat					
P.O. Box 2219, He	obbs, NM 88241		Eunice San	Andres SW				
. Well Location Unit Letter 2310	) Feet From The North	Line and165	O Feet From The	West Line				
Section 16	Township 225	Range 37E	NMPM	Lea County				
	10. Elevation (Show whethe	r DF, RKB, RT, GR, etc.)	V///					
		GR						
1. Check NOTICE OF IN	Appropriate Box to Indicate		SEQUENT REPO					
ri	· · · · · ·			·				
		REMEDIAL WORK						
	CHANGE PLANS	COMMENCE DRILLIN						
JLL OR ALTER CASING								
		CASING TEST AND C		_				
THER:			ecomplete	X				
	ations (Clearly state all pertinent details, a	отнея: <u>PB &amp; r</u>	ecomplete					
12. Describe Proposed or Completed Oper work) SEE RULE 1103.		OTHER: <u>PB &amp; r</u> and give pertinent dates, inclu	ecomplete ding estimated date of starting	any proposed				
<ul> <li>12. Describe Proposed or Completed Oper work) SEE RULE 1103.</li> <li>1. Rigged up well s to 500# for 30 r</li> </ul>	servicing unit. In minutes with out lo	OTHER: <u>PB &amp; r</u> and give pertinent dates, inclu- sstalled BOP.	ecomplete wing estimated date of starting Pressure test	any proposed ted casing				
work) SEE RULE 1103. 1. Rigged up well s to 500# for 30 r 2. Ran GR - CNL fro	servicing unit. In	OTHER: <u>PB &amp; r</u> and give pertinent dates, inclu- sstalled BOP.	ecomplete wing estimated date of starting Pressure test	any proposed ted casing				
<ul> <li>12. Describe Proposed or Completed Oper work) SEE RULE 1103.</li> <li>1. Rigged up well s to 500# for 30 r</li> <li>2. Ran GR - CNL fro 15 holes.</li> </ul>	servicing unit. In ninutes with out lo om 2500' to 4500'.	other: PB & r and give pertinent dates, inclu stalled BOP. oss of pressur Perforated f	ecomplete wing estimated date of starting Pressure test	any proposed ted casing				
<ol> <li>Describe Proposed or Completed Open work) SEE RULE 1103.</li> <li>Rigged up well s to 500# for 30 r</li> <li>Ran GR - CNL fro 15 holes.</li> <li>Stimulated San A</li> <li>Ran 4077' - 2 3,</li> </ol>	servicing unit. In minutes with out lo om 2500' to 4500'. Andres using 1500 /8" tubing with a 2	other: PB & r and give pertinent dates, inclu stalled BOP. oss of pressur Perforated f GA.	ecomplete ding estimated date of starting Pressure tes e. rom 3806' to	any proposed ted casing				
<ol> <li>Describe Proposed or Completed Open work) SEE RULE 1103.</li> <li>Rigged up well s to 500# for 30 r</li> <li>Ran GR - CNL fro 15 holes.</li> <li>Stimulated San A</li> </ol>	servicing unit. In minutes with out lo om 2500' to 4500'. Andres using 1500 /8" tubing with a 2	other: PB & r and give pertinent dates, inclu stalled BOP. oss of pressur Perforated f GA.	ecomplete ding estimated date of starting Pressure tes e. rom 3806' to	any proposed ted casing				
<ul> <li>12. Describe Proposed or Completed Oper work) SEE RULE 1103.</li> <li>1. Rigged up well s to 500# for 30 r</li> <li>2. Ran GR - CNL fro 15 holes.</li> <li>3. Stimulated San A</li> <li>4. Ran 4077' - 2 3</li> </ul>	servicing unit. In minutes with out lo om 2500' to 4500'. Andres using 1500 /8" tubing with a 2	other: PB & r and give pertinent dates, inclu stalled BOP. oss of pressur Perforated f GA.	ecomplete ding estimated date of starting Pressure tes e. rom 3806' to	any proposed ted casing				
<ul> <li>12. Describe Proposed or Completed Oper work) SEE RULE 1103.</li> <li>1. Rigged up well s to 500# for 30 r</li> <li>2. Ran GR - CNL fro 15 holes.</li> <li>3. Stimulated San A</li> <li>4. Ran 4077' - 2 3</li> </ul>	servicing unit. In minutes with out lo om 2500' to 4500'. Andres using 1500 /8" tubing with a 2	other: PB & r and give pertinent dates, inclu stalled BOP. oss of pressur Perforated f GA.	ecomplete ding estimated date of starting Pressure tes e. rom 3806' to	any proposed ted casing				
<ol> <li>Describe Proposed or Completed Open work) SEE RULE 1103.</li> <li>Rigged up well s to 500# for 30 r</li> <li>Ran GR - CNL fro 15 holes.</li> <li>Stimulated San A</li> <li>Ran 4077' - 2 3,</li> </ol>	servicing unit. In minutes with out lo om 2500' to 4500'. Andres using 1500 /8" tubing with a 2	other: PB & r and give pertinent dates, inclu stalled BOP. oss of pressur Perforated f GA.	ecomplete ding estimated date of starting Pressure tes e. rom 3806' to	any proposed ted casing				
<ul> <li>12. Describe Proposed or Completed Oper work) SEE RULE 1103.</li> <li>1. Rigged up well s to 500# for 30 r</li> <li>2. Ran GR - CNL fro 15 holes.</li> <li>3. Stimulated San A</li> <li>4. Ran 4077' - 2 3,</li> <li>5. Placed well on p</li> </ul>	servicing unit. In ninutes with out lo om 2500' to 4500'. Andres using 1500 /8" tubing with a 2 production.	OTHER: PB & r and give pertinent dates, inclu- estalled BOP. Oss of pressur Perforated f GA. "X 1 3/4" X	ecomplete ding estimated date of starting Pressure tes e. rom 3806' to	any proposed ted casing				
<ol> <li>Describe Proposed or Completed Open work) SEE RULE 1103.</li> <li>Rigged up well s to 500# for 30 r</li> <li>Ran GR - CNL from 15 holes.</li> <li>Stimulated San A</li> <li>Ran 4077' - 2 3,</li> <li>Placed well on p</li> </ol>	servicing unit. In ninutes with out lo om 2500' to 4500'. Andres using 1500 /8" tubing with a 2 production.	OTHER: PB & r and give pertinent dates, inclu- stalled BOP. Oss of pressur Perforated f GA. "X 1 3/4" X	ecomplete ding estimated date of starting Pressure tes e. rom 3806' to 16' pump.	any proposed ted casing 3838' with				
<ul> <li>12. Describe Proposed or Completed Oper work) SEE RULE 1103.</li> <li>1. Rigged up well a to 500# for 30 r</li> <li>2. Ran GR - CNL from 15 holes.</li> <li>3. Stimulated San A</li> <li>4. Ran 4077' - 2 3,</li> <li>5. Placed well on p</li> </ul>	servicing unit. In ninutes with out lo om 2500' to 4500'. Andres using 1500 /8" tubing with a 2 production.	OTHER: PB & r and give pertinent dates, inclu- stalled BOP. Oss of pressur Perforated f GA. "X 1 3/4" X	ecomplete ding estimated date of starting Pressure tes e. rom 3806' to 16' pump. DA	any proposed ted casing 3838' with 18 1/18/96				
<ul> <li>12. Describe Proposed or Completed Oper work) SEE RULE 1103.</li> <li>1. Rigged up well s to 500# for 30 r</li> <li>2. Ran GR - CNL fro 15 holes.</li> <li>3. Stimulated San A</li> <li>4. Ran 4077' - 2 3,</li> <li>5. Placed well on p</li> </ul>	servicing unit. In ninutes with out lo om 2500' to 4500'. Andres using 1500 /8" tubing with a 2 production. we and complete to the best of my knowledge as Melson	OTHER: PB & r and give pertinent dates, inclu- stalled BOP. Oss of pressur Perforated f GA. "X 1 3/4" X	ecomplete ding estimated date of starting Pressure tes e. rom 3806' to 16' pump. DA	any proposed ted casing 3838' with 18_1/18/96				
<ul> <li>12. Describe Proposed or Completed Oper work) SEE RULE 1103.</li> <li>1. Rigged up well s to 500# for 30 r</li> <li>2. Ran GR - CNL fro 15 holes.</li> <li>3. Stimulated San A</li> <li>4. Ran 4077' - 2 3,</li> <li>5. Placed well on p</li> </ul>	servicing unit. In ninutes with out lo om 2500' to 4500'. Andres using 1500 /8" tubing with a 2 production.	OTHER: PB & r and give pertinent dates, inclu- stalled BOP. Oss of pressur Perforated f GA. "X 1 3/4" X	ecomplete ding estimated date of starting Pressure tes e. rom 3806' to 16' pump. DA	any proposed ted casing 3838' with 18 1/18/96				
<ul> <li>12. Describe Proposed or Completed Oper work) SEE RULE 1103.</li> <li>1. Rigged up well s to 500# for 30 r</li> <li>2. Ran GR - CNL fro 15 holes.</li> <li>3. Stimulated San A</li> <li>4. Ran 4077' - 2 3,</li> <li>5. Placed well on p</li> </ul> 1 hereby certify that the information above is to skinkature <u>Javin</u> TYPE OR FRINT NAME Farris I (This space for State Use) APTROVED BY	servicing unit. In ninutes with out lo om 2500' to 4500'. Andres using 1500 /8" tubing with a 2 production. we and complete to the best of my knowledge and we and complete to th	OTHER: PB & r and give pertinent dates, inclu- stalled BOP. Oss of pressur Perforated f GA. "X 1 3/4" X	ecomplete ding estimated date of starting Pressure tes e. rom 3806' to 16' pump. DA	rany proposed ted casing 3838' with 3838' with 1/18/96 505/ 505/ 505/ 503-293 FEB 0 9 1995				
<ul> <li>12. Describe Proposed or Completed Oper work) SEE RULE 1103.</li> <li>1. Rigged up well s to 500# for 30 r</li> <li>2. Ran GR - CNL fro 15 holes.</li> <li>3. Stimulated San A</li> <li>4. Ran 4077' - 2 3,</li> <li>5. Placed well on p</li> </ul> I hereby certify that the information above is to skonature	servicing unit. In ninutes with out lo om 2500' to 4500'. Andres using 1500 /8" tubing with a 2 production. we and complete to the best of my knowledge and we and complete to th	OTHER: PB & r and give pertinent dates, inclu- stalled BOP. Oss of pressur Perforated f GA. "X 1 3/4" X ad ballef. mmaPresident	ecomplete ding estimated date of starting Pressure tes e. rom 3806' to 16' pump. bA TE	rany proposed ted casing 3838' with 3838' with 1/18/96 505/ 505/ 505/ 503-293 FEB 0 9 1995				

۰.