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| FILE | | | |
| U.S.G.S. | | | |
| LAND OFFICE | | | |
| TRANSPORTER | OIL | | |
| | GAS | | |
| OPERATOR | | | |
| PROBATION OFFICE | | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

| | |
|--|---|
| Operator Gulf Oil Corporation | |
| Address Box 670, Hobbs, New Mexico 88240 | |
| Reason(s) for filing (Check proper box) | Other (Please explain) |
| New Well <input type="checkbox"/> | Change in Transporter of: |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Change in Ownership <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |
| Change in oil transporter | |

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|--|-----------------------|---|---|------------------------------|
| Lease Name R. E. Cole (NCT-A) | Well No. 14 | Pool Name, Including Formation South McCormack Silurian | Kind of Lease State, Federal or Fee State | Lease No. B-3480-1 |
| Location | | | | |
| Unit Letter F ; 2310 Feet From The North Line and 1650 Feet From The West | | | | |
| Line of Section 16 Township 22-S Range 37-E , NMPM, Lea County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|--|--|-------------------|---------------------|---------------------|--|------------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| Western Oil Transportation Company, Inc. | Box 1219, Midland, Texas 79701 | | | | | |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| Warren Petroleum Corporation | Box 1589, Tulsa, Oklahoma, 74100 | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit J | Sec. 16 | Twp. 22-S | Rge. 37-E | Is gas actually connected? Yes | When Unknown |

If this production is commingled with that from any other lease or pool, give commingling order number: **PC-329**

IV. COMPLETION DATA

| | | | | | | | | | |
|--------------------------------------|-----------------------------|----------------------|-----------------|-----------|----------|-------------------|-----------|------------|------------|
| Designate Type of Completion - (X) | | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Some Rest. | Unf. Rest. |
| Date Spudded | Date Compl. Ready to Prod. | | Total Depth | | | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, CR, etc.) | Name of Producing Formation | | Top Oil/Gas Pay | | | Tubing Depth | | | |
| Perforations | | | | | | Depth Casing Shoe | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | | |
| HOLE SIZE | | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C.R. Kargachew
(Signature)

Project Petroleum Engineer
(Title)

February 23, 1977
(Date)

OIL CONSERVATION COMMISSION

APPROVED **FEB 24**, 19

BY **Jerry Sexton**
Orig. Signed by
Dist 1, Supv.

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the gravimetric tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable to be computed and recomputed tables.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter or other such change of condition.