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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-3480-1	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
				DIFF. RESVR. <input type="checkbox"/>				OTHER <input type="checkbox"/>	
2. Name of Operator Gulf Oil Corporation									
3. Address of Operator Box 670, Hobbs, New Mexico 88240									
4. Location of Well									
UNIT LETTER F LOCATED 2310 FEET FROM THE North LINE AND 1650 FEET FROM									
THE West LINE OF SEC. 16 TWP. 22-S RGE. 37-E NMPM Lea									
15. Date Spudded 8-9-71		16. Date T.D. Reached 8-26-71		17. Date Compl. (Ready to Prod.) 9-1-71		18. Elevations (DF, RKB, RT, GR, etc.) 3396' GL		19. Elev. Casinghead --	
20. Total Depth 7402'		21. Plug Back T.D. 7374'		22. If Multiple Compl., How Many Single		23. Intervals Drilled By Rotary Tools		Cable Tools --	
24. Producing Interval(s), of this completion - Top, Bottom, Name 7127' to 7336'								25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Gamma Ray - Acoustic								27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
8-5/8"		24#		1156'		11"		400 sacks (Circulated)	
5-1/2"		15.5#		7402'		7-7/8"		1140 sacks (TOC at 2210')	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
								2-7/8"	
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
2-7/8"		7338'		--					
31. Perforation Record (Interval, size and number) Perforated 5-1/2" casing with 4, 1/2" JHPF at 7127-29', 7142-44', 7157-59', 7188-90', 7204-06', 7240-42', 7272-74', 7285-87', 7306-08' & 7334-36'.					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED				
7127 - 7336'					8,000 gal of 15% NE Acid.				
33. PRODUCTION									
Date First Production 9-1-71		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump (2" X 1-1/2" X 18')						Well Status (Prod. or Shut-in) Producing	
Date of Test 9-25-71		Hours Tested 24		Choke Size 2"		Prod'n. For Test Period 62		Oil - Bbl. 62	
								Gas - MCF --	
								Water - Bbl. 103	
								Gas - Oil Ratio --	
Flow Tubing Press. --		Casing Pressure --		Calculated 24-Hour Rate 62		Oil - Bbl. 62		Gas - MCF --	
								Water - Bbl. 103	
								Oil Gravity - API (Corr.) --	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented								Test Witnessed By Leland Leonard	
35. List of Attachments									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
ORIGINAL SIGNED BY C. F. KATIEYER									
SIGNED					TITLE Area Engineer			DATE September 28, 1971	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1114'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2555'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3444'</u>	T. Silurian (<u>Broded</u>) <u>7114'</u>	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3790'</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4011'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5039'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6000'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>6640'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1114'		Red Beds				
	1245'		Anhy				
	2410'		Salt & Anhy				
	2555'		Anhy & Dolo.				
	4011'		Anhy, Dolo & Sand				
	5039'		Dolo.				
	6640'		Dolo & Sand				
	7114'		Dolo & Lime				
	7310'		Dolo				
	7402'		Dolo & Chert				