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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER LPG Storage		7. Unit Agreement Name
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name Skelly Gasoline Plant No. 1
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. LPG #4
4. Location of Well UNIT LETTER K , 2471 FEET FROM THE South LINE AND 1658 FEET FROM THE West LINE, SECTION 27 TOWNSHIP 22S RANGE 37E N.M.P.M.		10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) Unknown		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Drilled to 30'. Set 30' of 20" OD conductor casing and cemented to surface.
- 2) Drilled to 1850'. Ran 46 joints (1841') of 13-3/8" OD 54.5# and 61# 8R J-55 casing and set at 1850' with 1400 sacks Light Weight and 1000 sacks Chem-Comp cement. Cement circulated to surface. WOC.
- 3) Tested casing to 1000# for 30 minutes, held OK.
- 4) Drilled out cement inside 13-3/8" OD casing 1804' - 1855'.
- 5) Drilled to TD 2075'.
- 6) Ran 50 joints (2056') of 7" OD 23# J-55 casing set at 2065' with 6' perforated nipple 2059' - 2065', bull plugged on bottom.
- 7) Turned well over to Skelly Manufacturing Department on September 13, 1971, to wash out storage cavity.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow TITLE Lead Clerk DATE Sept. 29, 1971

APPROVED BY Orig. Signed by D. R. Crow TITLE DATE OCT 1 1971
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 2 1971

OIL CONSERVATION COMM.
MEMPHIS, TN