SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION				65	
FILE					Revised 1-1-6		_
					STATE STATE	Type of Lease	
U.S.G.S.						& Gas Lease No.	
OPF#ATOR					.s. sidie On	& Gas Lease No.	
OF FATOR					mm	<del>~~~</del>	$\overline{}$
ADDI ICATIO	NI FOR DEBUT TO	DDÚL DEEDEN	OD DI UC DACK				
APPLICATIO	ON FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK			eement Name	7
ia. Type of work	_				/. Unit Agre	eement Name	
DRILL 1		DEEPEN 🗌	PLUG	васк 🗌	E_		
b. Type of Well	SINGLE		8. Farm or L				
OIL GAS WELL	OTHER LPG S	torage	ZONE X	ZONE S		soline Plant N	0
2. Name of Operator					9. Well No.	".	
Skelly 011 Compa	iny			·		LPG #4	
3. Address of Operator					10. Field an	nd Peel, or Wildcat	
P. O. Box 1351,							_
4. Location of Well UNIT LETT	ER K	2471	FEET FROM THE SOUL	hLINE			
							//
AND 1658 FEET FROM	THE West LIN	E OF SEC. 27	TWP. 225 RGE. 3	7E NMPM			77
					12. County		
				<u> </u>	Lea		7
							//
							$^{\prime\prime}$
			19. Proposed Depth	9A. Formatio	n	20. Rotary or C.T.	
			2075	SALT		Rotary	
21. I levations (Show whether DF	RT, etc.)	Sond #1253688	21B. Drilling Contractor		22. Approx	. Date Work will start	
Unknown	\$100.000	/Fed. Ins. Co.	To Be Sele	cted	Im	mediately	
23.	• •	•					
	r	ROPOSED CASING AN	D CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPTH	SACKS OF	FCEMENT	EST. TOP	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	SETTING DEPTH		CEMENT		
	20" OD		30'			Surface	
SIZE OF HOLE	+ · · · · · · · · · · · · · · · · · · ·						
17-1/2"	20" OD 13–3/8"OD	54.5#	30' 1870'	15	60	Surface Surface	_
This is not to be The 20" conductor and plug process be run to bottom over to the Skel	20" OD 13-3/8"OD  De an oil or gas or and 13-3/8" O  Brine will be and connected  Lly Manufacturin	54.5#  s extractive we obtain will be used in dril to wellhead equal to be a partment to be	1870' 211, but is to b be cemented to ling operations uipment. Well	e storag surface , 4-1/2" will the	e for L. using th tubing n be tur	Surface Surface P. G. te pump will	
This is not to be The 20" conductor and plug process be run to bottom over to the Skel	20" OD 13-3/8"OD  De an oil or gas or and 13-3/8" O  Brine will be and connected Lly Manufacturin  DMMISSION AUTO	54.5#  s extractive we obtain a drill to wellhead equipment to be a second to be	1870' 211, but is to b be cemented to ling operations uipment. Well	e storag surface , 4-1/2" will the	e for L. using th tubing n be tur	Surface Surface P. G. te pump will	
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This is not to be The 20" conductor and plug process be run to bottom over to the Skell THE CO 24 HO	20" OD 13-3/8"OD  De an oil or gas or and 13-3/8" O  Brine will be and connected Lly Manufacturin  DMMISSION AUC	54.5#  s extractive we obtain a drill to wellhead equipment to be a second to be	1870' 211, but is to b be cemented to ling operations uipment. Well	e storag surface , 4-1/2" will the	e for L. using th tubing n be tur	Surface Surface P. G. te pump will	
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OIL CUNSERVATION COMM. ROBBS, N. M.