

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.
LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | |
|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Supply | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME LC 029864 (6) |
| 2. NAME OF OPERATOR Continental Oil Company | 7. UNIT AGREEMENT NAME |
| 3. ADDRESS OF OPERATOR Box 460, Hobbs N. M. 88240 | 8. FARM OR LEASE NAME DANGIGER B |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL + 660' FWL of Sec 7 | 9. WELL NO. 1 |
| 14. PERMIT NO. | 10. FIELD AND POOL, OR WILDCAT Capitan Reef |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3460' GR | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 7 T-23S R-36E |
| | 12. COUNTY OR PARISH Lea |
| | 13. STATE N.M. |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-7-77 POOH w/4 1/2" FG +bg. Set CIBP at 1583' + Baker Model "C" PKR. at 1010'. Loaded annulus and pressured up to 500# Pumped 5 BW w/100 bbls. gelling agent. Followed with 3BW + 400sx class "C" cmt., 3# salt/sack, 4% Gel, 2% CaCl, 1/2# /sx floccle. Displaced with 24.4 bbl. fresh water.

2-8-77 POOH w/Baker pkr. GIH w/8 3/4" bit. Drilled cmt. from 1235' to 1274'.

2-9-77 DO cmt to 1560'. POOH w/bit. GIH w/Baker pkr. Set pkr. at 1010'.

2-11-77 Reset pkr. at 1537'. Pressured up. Slight feedback. Spotted 200 gals. NE-HCL from 1537'-1437'. Reset pkr. at 1445' and pumped acid. Reset pkr. at 1290' and pumped cmt. Reverse out excess cmt. Reset pkr. at 1167' + displaced cmt to 1350'.

2-14-77 Drilled cmt. from 1274'-1580'. Swabbed.

3-1-77 Ran Reda pump.

During the work on the casing it was determined that cementing would solve the problem rather than run a liner.

18. I hereby certify that the foregoing is true and correct

SIGNED

Wm. A. Butterfield

TITLE

ADMIN. SUPV.

DATE

5-26-77

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

JUN 2 1977

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

SLUP NM 14035

*See Instructions on Reverse Side

RECEIVED

JUL 14 1977

U.S. CONSERVATION COMM.
WASH, D. C.