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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						8. Farm or Lease Name	
b. TYPE OF COMPLETION						Christmas	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						9. Well No.	
2. Name of Operator						2	
Campbell & Hedrick						10. Field and Pool, or Wildcat	
3. Address of Operator						Undesignated	
1. O. Box 401, Midland, Texas 79701							
4. Location of Well							
UNIT LETTER 0 LOCATED 330 FEET FROM THE South LINE AND 1980 FEET FROM						12. County	
THE East LINE OF SEC. 17 TWP. 22-S RGE. 37-E NMPM						Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
10/8/71		10/19/71		Oct. 25, 1971		Not known	
19. Elev. Casinghead		20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
		3910		3889		-	
23. Intervals Drilled By		Rotary Tools		Cable Tools			
-		3910		None			
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
3460-3694 Seven Rivers-Queens						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Gamma Ray - Neutron						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
8 5/8		24#		310		12 1/4	
5 1/2		15.5		3910		7 7/8	
						200 sacks w/2% Cacl ₂	
						400 sacks w/4% gel and	
						200 sacks type C	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
None							
						2 3/8 EUE	
						3799	
						No	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
3460-3518, 3529-64, 3583-3664 and				DEPTH INTERVAL			
3679-3694 37 holes				3460-3694			
				Acidize w/2000 gas 15% DS 30			
				Treat w/40,000 gal gelled			
				brine and 36000# 20/40 sand			
				and 36000# 10/20 sand.			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Oct. 26, 1971		pumping - 1 1/2" x 6" Pacific				i rod.	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
Dec. 2, 1971		24		Open		72	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.	
30		30		72		123.7	
						Gas - MCF	
						123.7	
						Water - Bbl.	
						100	
						Gas - Oil Ratio	
						1.718	
						Oil Gravity - API (Corr.)	
						35.2	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Skelly Oil Company						Wm. R. Dean	
35. List of Attachments							
Slope test data - Electric Log Services							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		TITLE				DATE	
Oley J. Hedrick		Partner				12-6-71	

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Southeastern New Mexico

Northwestern New Mexico

State	County	City	Population	Area	Notes
T. Penn.	Ojo Alamo				
T. Penn.	Kirtland-Fruitland				
T. Penn.	"C"				
T. Penn.	"D"				
T.	Leadville				
T.	Madison				
T.	Elbert				
T.	McCracken				
T.	Ignacio Ortiz				
T.	Granite				
T.	Base Greenhorn				
T.	Dakota				
T.	Morrison				
T.	Todilto				
T.	Entrada				
T.	Wingate				
T.	Chinle				
T.	Permian				
T.	Penn. "A"				
T.	Cisco (Bough C)				
T.	Wolfcamp				
T.	Abo				
T.	Bone Springs				
T.	Delaware Sand				
T.	Granite				
T.	Ellenburger				
T.	Gr. Wash				
T.	McKee				
T.	San Andres				
T.	Grayburg	3634			
T.	Permian	3472			
T.	Devonian	2820			
T.	Miss				
T.	Atoka				
T.	Strawn	2450			
T.	Canyon				

From	To	Thickness in Feet	Formation
0	320	320	Surface and Red Bed
320	1020	700	Red Bed
1020	1149	129	Anhydrite
1149	2450	1301	Anhydrite and Salt
2450	2567	117	Anhydrite
2567	2660	93	Anhydrite and Sand
2660	2901	341	Lime and anhydrite
2901	3910	1009	Lime and sandy dol

REVISED

1971

OIL CONSERVATION COMM.