OIL CONSERVATION DIVISION P. O. DOX 2088 SANTA FE, NEW MEXICO 87501

NE.	RGY AND MUSER	IALS ()EP7	m	MENT
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	CILL THINUTE				
	BANTA FE	I			
	FILE	!	_		
	U 6.0.6.	l			
	LAND OFFICE				
	TRANSPURTER	OIL_	ļ	_	
		GAS	_		
	OPERATOR				
1.	PROBATION OFF				

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

••	ATION OFFICE	<u> </u>			· 						
C3-010		'ornorat	-ion					•			
Addre	Petro Lewis C	Orpora									
	Box 16200 Lubbock, Texas 79490										
Reas	Reason(s) for liling (Check proper box) Other (Please explain)										
Ne- '	w•II 📙		•	Transporter of:		·					
1	Recompletion Oil Dry Gas Condensate										
Chan	ge in Cunerahip(X)		Casingneo	2000							
If cha	nge of ownership giv	e name	sauins (vil	Corporation I	Orawer 2960 M	idland, Tex	as 79702				
and ac	diess of previous on	vner	жилла зи з	<u> </u>							
	RIPTION OF WEL	L AND I	EASE	D. Lales Including	Formallon	Kind of Lea	30	Lease No.			
Leos	Name		1 1	Pool Name, Including	Wash & Drinkard ************************************						
Local	Vivian			wantz-Granite	Wash & Dillika.	<u>raj</u>					
- '	it Letter F	. 1.	787 Feel From	The North L	ne and <u>1787</u>	Feet From	The West				
Un	If Cetter	· • 	<u>, , , , , , , , , , , , , , , , , , , </u>								
Li	ne of Section 30	Tow	nship 22S	Range	38E . N	иРМ, Iea		County			
		NCDODT	en of ou	AND NATURAL C	A \$						
I. DESI	GNATION OF TRA	rter of Cil	C or Con	ndensate	Address (Give addre	Address (Give address to which approved copy of this form is to be sent)					
	Texas-New Mex	cico Pip	peline Co.		Box 1510 Mic						
Name	of Autorized Transpor	rter of Cas	inghead Gas 🛛	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)						
	Warren Petrol	eum Cor		Twp. Rge.	Box 1589 Tu		ma 74102				
If well	l produces oil or liquid occurr of tanks.	8,	Unit Sec.	22S 38E	Yes	i	1/27/78				
		. 1			give commingling o	rder number:	DHC-255				
	production is comminued by the production of the production of the production is comminued by the production by the production is comminued by the production by the produc	ngied with			<u> </u>		Plug Back Same	Res'v. Dill. Res's.			
	esignate Type of C	ompletion		Well Gas Well	New Well Workey	er Deepen	1 I	nes v. Din nes v.			
L	Spudded		Date Compl. Re	edy to Prod.	Total Depth		P.B.T.D.				
Dote	Spusses			·							
Eleva	Hons (DF, RKB, RT, G	R, etc.j	Mame of Producing Formation		Top OII/Gas Pay	Top Oil/Gas Pay		Tubing Depth			
<u> </u>				<u></u>							
Perfo	rations		•				Depth Casing Shoe				
			TI	JBING, CASING, AN	D CEMENTING REC	ORD					
}	HOLE SIZE			A TUBING SIZE	DEPTH SET		SACKS CEMENT				
<u> </u>											
1 2000	DATA AND REQU	TEST FO	R ALLOWAB	LE (Test must be a	after recovery of total s	clume of load oil	land must be equal to	or exceed top alle-			
OIL	VELL			able for this d	Producing Method (F	ours)					
Date I	Tret New Oll Run To T	ank =	Date of Test		Producing Method (1	tow, pump, gas .	.,.,,				
1.0001	h ef 7+41		Tubing Pressure	•	Casing Piessus		Chere Stre	-			
Lengt		}	•								
Actua	Proc. During Test		O11-Bbls.		Water - Bbls.		Gas-MCF				
L											
C.4.C.1	urene e										
	WELL I Fice. Tool-MCF/D		Length of Test		Bble. Condensate/N	MCF	Gravity of Condens	acte			
							Choie Sixe				
Testir	ng kiethod (pitot, back p	pr.)	Tubing Piesewe	(shut-in)	Cosing Pressue (E)	out-in)	Cuore sire				
		1				CONSERVA	TIQN DIVISION				
I. CERT	TFICATE OF COM	PLIANC	E		l Cir	JEC 8 19	182				
• • • • • •		tee end re	mulations of th	e Oil Conservation	APPROVED_						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given				ORIGINAL SIGNED BY							
shove is true and complete to the best of my knowledge and belief.					JERRY SEXTON						
	Λ_{L}		ĺ		This form is to be filed in compliance with null 1104.						
	Wann	1/11	s foly		11	If this is a request for allowable for a newly drilled or deopened well, this form must be accompanied by a tabulation of the deviation					
(Vignature)					tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-						
Prod/Rev Supervisor (100)					shie on new and recompleted walls.						
	11/23/82				FIII out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition						
(Date)					well name or number, or transporter, or their rules then good in multiple						

territe terms C-104 must be filed for each pool in multiple