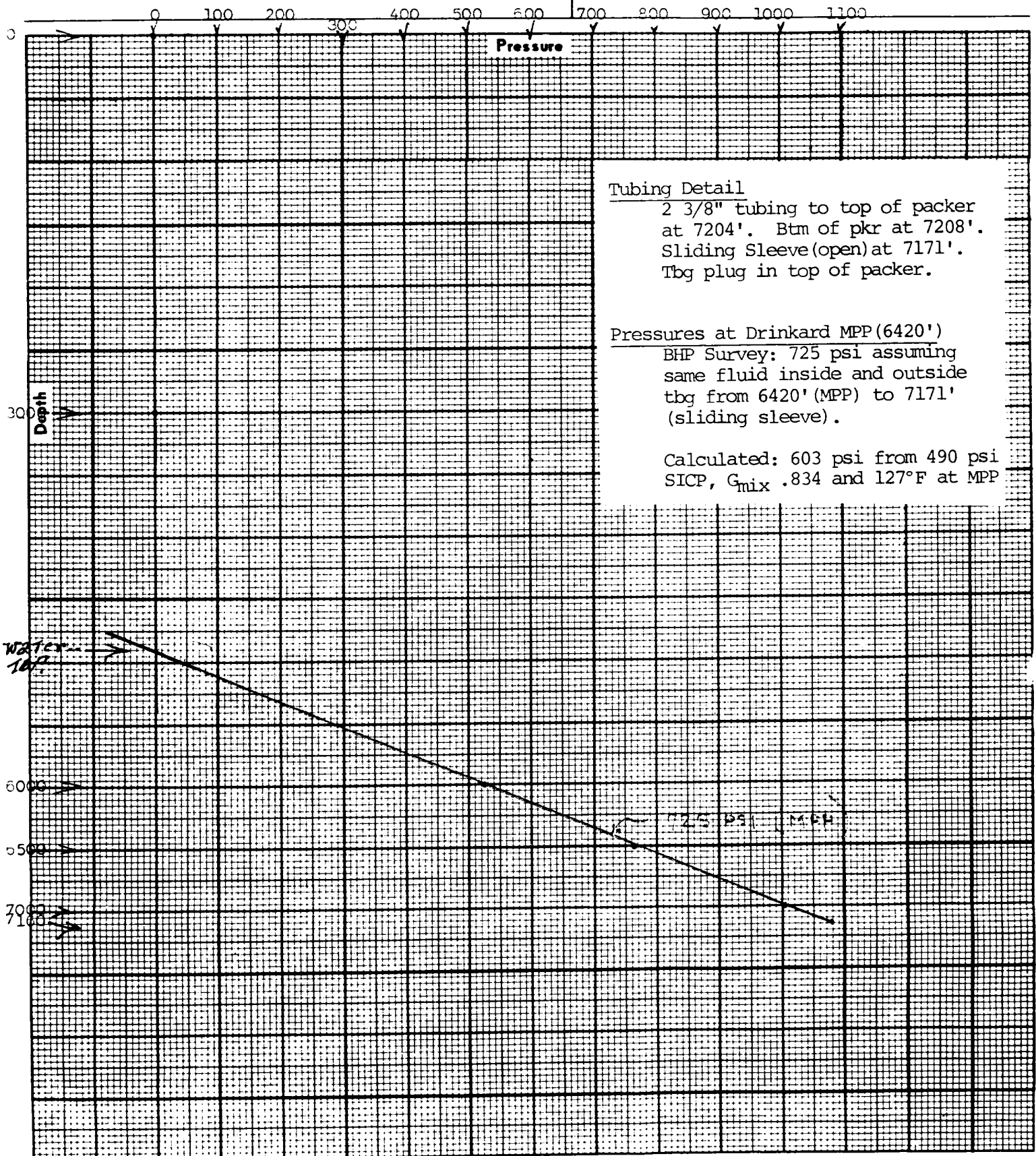


BOTTOM HOLE PRESSURE SURVEY REPORT

OPERATOR BOQUINA OIL CORPORATION
LEASE Vivian Drinkard
WELL NO. 1
FIELD _____
DATE 6/20/78 TIME 5:00 PM.
STATUS Shut-in TEST DEPTH 7160 Ft.
TIME S.I. 48 Hrs. LAST TEST DATE _____
CAS. PRES. 490 Lbs. BHP LAST TEST _____
TUB. PRES. 0 BHP CHANGE _____
ELEV. _____ FLUID TOP _____
DATUM _____ WATER TOP 4900 ft.
TEMP BH. 109 RUN BY Bennett
CLOCK NO. _____ GAUGE NO. _____
ELEMENT NO. 9526

DEPTH	PRESSURE	GRADIENT
		Lbs./100 Ft.
0 Ft.	0 Lbs.	
3000 "	00 "	
4000 "	524 "	17.5
5500 "	763 "	47.8
7000 "	1002 "	47.3
7160 "	1079 "	48.1
6420' (MPP)	725 "	



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JUL 24 1978

CHL CONVENTION COMM.
10:24, P. M.

BOTTOM HOLE PRESSURE SURVEY REPORT

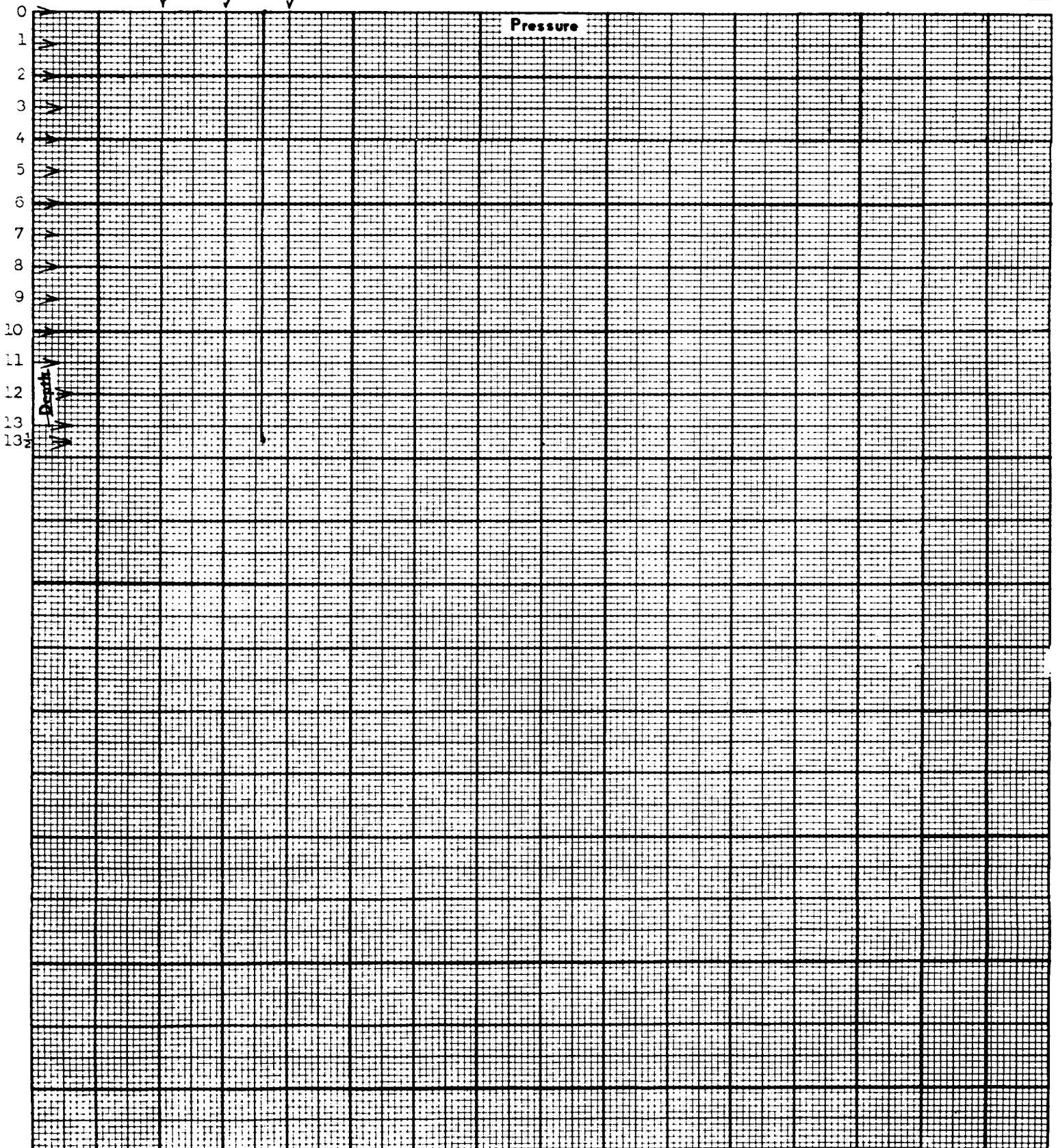
OPERATOR COQUINA OIL CORPORATION
LEASE Vivian Drinkard
WELL NO. 1
FIELD _____
DATE 6/26 & 27 /78 TIME 13.5 Hrs. BHP build-up
STATUS Shut-in TEST DEPTH 7160 Ft.
TIME S.I. 50 Hrs. LAST TEST DATE _____
CAS. PRES. 490 Lbs BHP LAST TEST _____
TUB. PRES. 0 BHP CHANGE _____
ELEV. _____ FLUID TOP _____
DATUM _____ WATER TOP _____
TEMP 109 RUN BY Bennett
CLOCK NO. _____ GAUGE NO. _____
ELEMENT NO. 9526

DEPTH PRESSURE GRADIENT

BH. pressure @ start of 13.5 hr. test was 1079 Lbs.

Pressure was stabilized through the 13.5 hrs, 1079 Lbs. @ end.

1000 1050 1100



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CONSERVATION COMM.
ALBUQUERQUE, N. M.

11-11-11

