



COQUINA OIL CORPORATION

P. O. DRAWER 2960
MIDLAND, TEXAS 79701

(915) 682-6271

January 12, 1978

New Mexico Oil Conservation Commission
P.O. Box 2088
Santa Fe, New Mexico 87501

RE: Request For Hearing To Consider
Multiple Completion
Drinkard and Granite Wash
Vivian Well No. 1
Section 30, 22S, 38E
Lea County, New Mexico

Gentlemen:

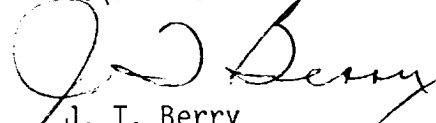
Coquina Oil Corporation respectfully request that a hearing be scheduled for the purpose of dual completion of the Vivian Well No. 1 in the Drinkard and Granite Wash Zones.

Please find attached in duplicate Form C-107, diagrammatic sketch of the proposed multiple completion, and location plat indication the subject lease and well with all offset leases. Also, note that wells which have already been multiple completed are depicted in yellow on the area map. A copy of this application is being mailed to the Hobbs office of the New Mexico Oil Conservation Commission and, by copy of this letter, all offset operators have been notified of our request.

Your prompt attention in approving our request will be appreciated.

Sincerely yours,

COQUINA OIL CORPORATION


J. T. Berry
Drilling Manager

JTB/dw

cc: NMOCC-Hobbs
Offset operators

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form O-107
5-1-61

Operator Coquina Oil Corporation		County Lea		Date 1/12/78
Address P.O. Drawer 2960 Midland, Texas 79702		Lease Vivian		Well No. 1
Location of Well F	Unit 30	Section 22S	Township 38E	Range

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES XX NO
2. If answer is yes, identify one such instance: Order No. See back ; Operator Lease, and Well No.:

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Drinkard		Granite Wash
b. Top and Bottom of Pay Section (Perforations)	6391-6448		7256-7284
c. Type of production (Oil or Gas)	Oil		Oil
d. Method of Production (Flowing or Artificial Lift)	Flow		Flow

4. The following are attached. (Please check YES or NO)

Yes	No	
<input checked="" type="checkbox"/>	<input type="checkbox"/>	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
<input checked="" type="checkbox"/>	<input type="checkbox"/>	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Texaco Inc. - P.O. Box 728 Hobbs, New Mexico 88240

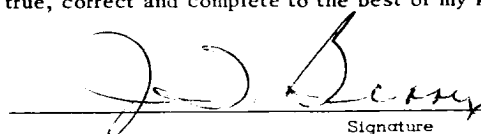
Gulf Oil Co. - U.S. - P. O. Box 670 Hobbs, New Mexico 88240

Hanson Oil Corp. - P. O. Box 1515 Roswell, New Mexico 88201

Summit Energy, Inc. - 1925 Mercantile Dallas Bldg., Dallas, Tx. 72501

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES XX NO . If answer is yes, give date of such notification January 12, 1978.

CERTIFICATE: I, the undersigned, state that I am the Drilling Manager of the Coquina Oil Corporation (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

 J. T. Berry
Signature

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

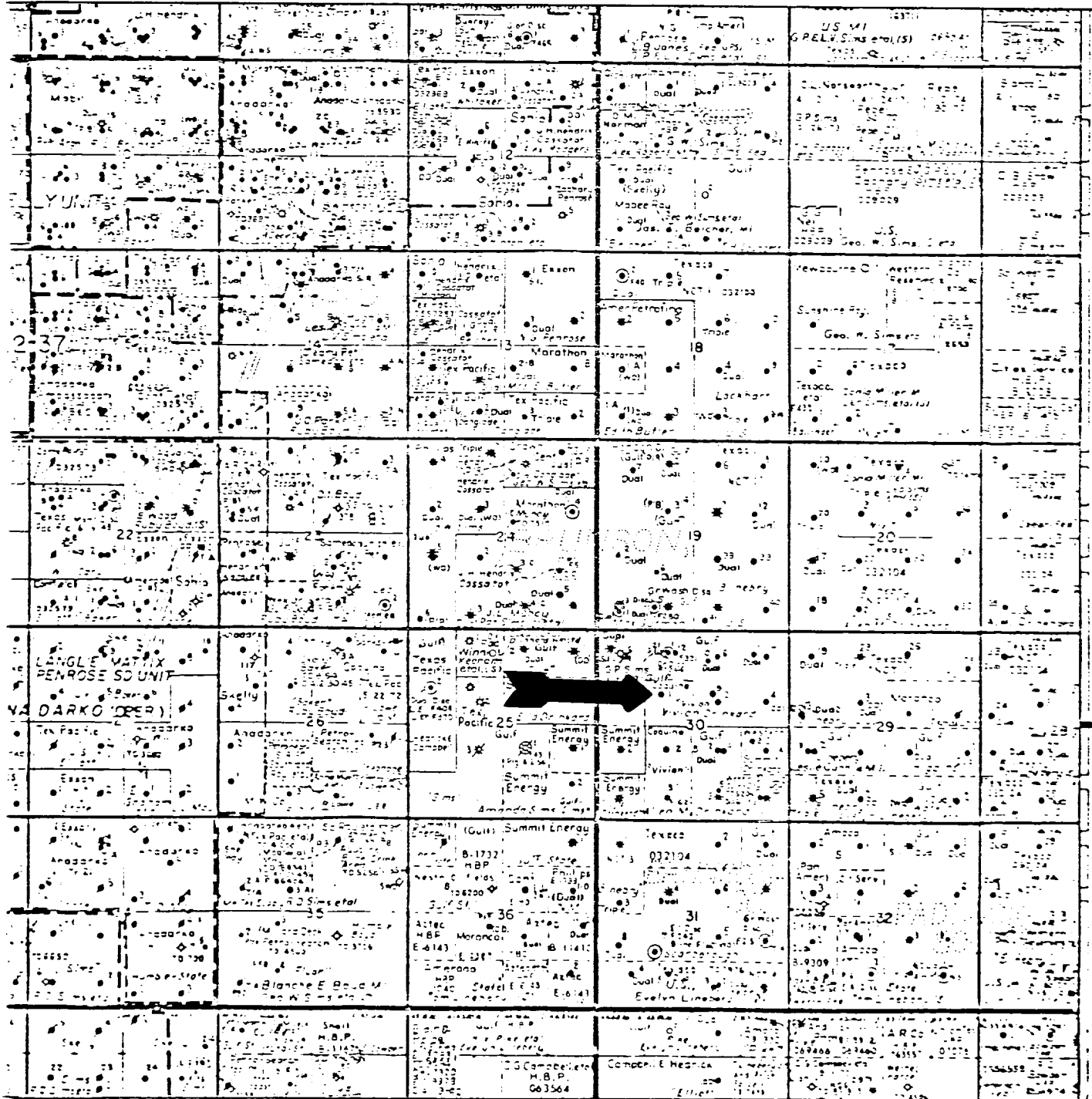
NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of

TEXACO INC. HAS A DUAL-COMPLETION IN SECTION 19, 22S, 38E.
A.H. BLINEBRY FED. NCE - NO. 39, LEA COUNTY, NEW MEXICO

JAN 16 1978

CL. CO. SEC.
HOBBS, N. M.

COQUINA OIL CORPORATION
VIVIAN WELL NO. 1
SEC. 30, 22S, 38E
LEA COUNTY, NEW MEXICO



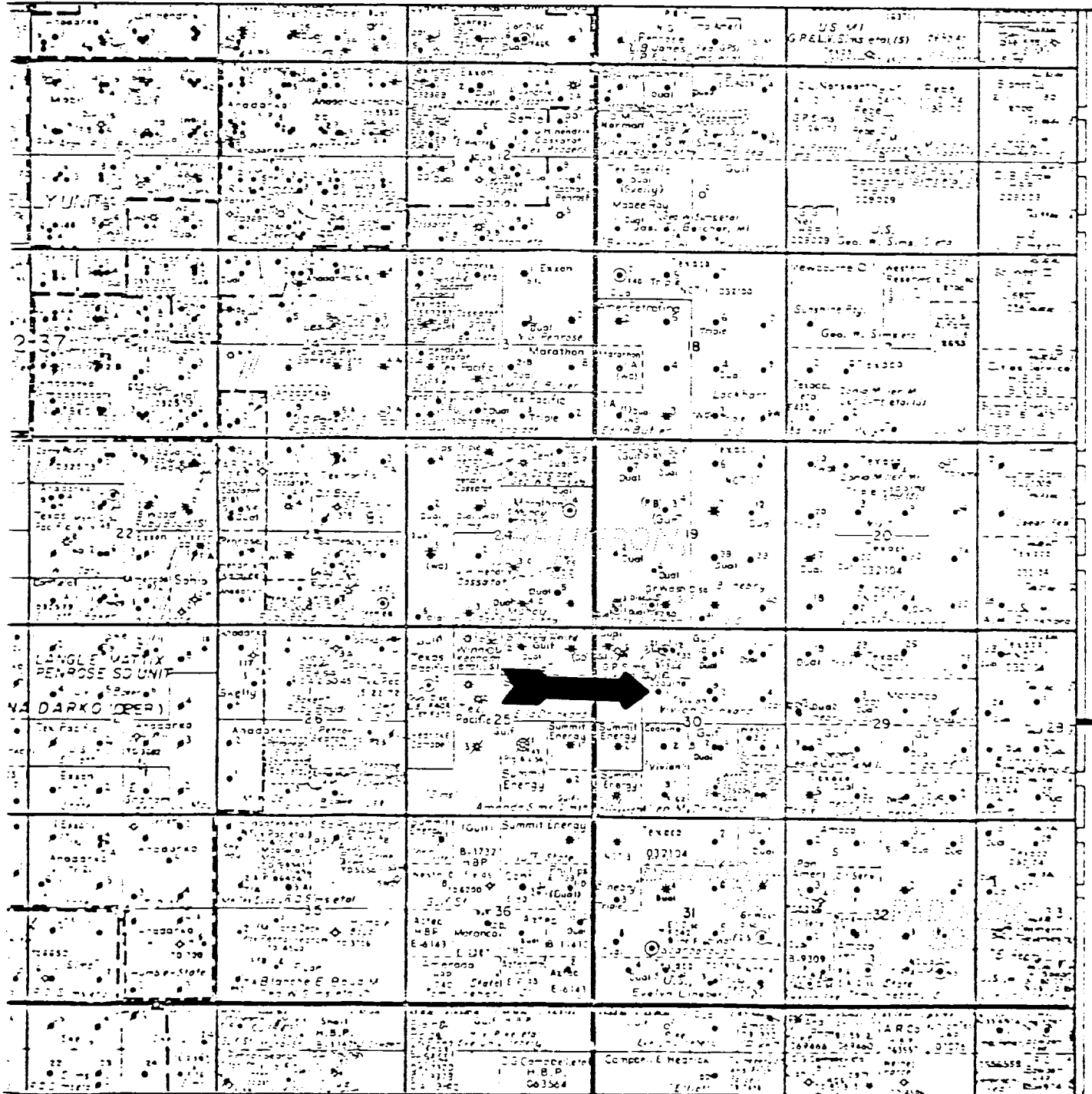
32°25'

BLK. A-39

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COQUINA OIL CORPORATION
VIVIAN WELL NO. 1
SEC. 30, 22S, 38E
LEA COUNTY, NEW MEXICO



32°25'

BLK. A-39

T 22 S

CO

PROPOSED DUAL COMPLETION

COQUINA OIL CORPORATION
VIVIAN WELL NO. 1
SEC. 30, 22S, 38E
LEA COUNTY, NEW MEXICO

8 5/8" CASING
SET @ 1160'
CMT W/410 SXS.
CIRC. TO SURFACE

15" CASING
SET @ 31'
CMT W/2 YDS

2 3/8" TUBING
SET @ 7265 ±

DRINKARD
PRODUCING
INTERVALS

SLIDING-SLEEVE
OPEN POSITION

UNI-VI PACKER
SET @ 6700'±

GRANITE WASH
PRODUCING
INTERVALS

P.B.T.D. 7303'
T.D. 7319'

5 1/2" CASING
SET @ 7319'
CMT W/625 SXS
TOC 3000'

DIAGRAMMATIC SKETCH

