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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Vivian
9. Well No. 1
10. Field and Pool, or Wildcat Wantz Granite Wash
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL UP TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Coquina Oil Corporation
3. Address of Operator P.O. Drawer 2960 Midland, Texas 79702
4. Location of Well UNIT LETTER <u>F</u> , <u>1787</u> FEET FROM THE <u>North</u> LINE AND <u>1787</u> FEET FROM THE <u>West</u> LINE, SECTION <u>30</u> TOWNSHIP <u>22S</u> RANGE <u>38E</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.) GR 3329 KB 333B
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was originally drilled through the Granite Wash formation and the Granite Wash was perforated 7256-60, 7265-66, & 7283-84 and acidized. Commercial production was not obtained. The Granite Wash was isolated by a bridge plug and completion was made in the Drinkard formation. On December 30, 1977, the Granite Wash was acidized w/5000 gal 15% HCl & fractured w/20,000 gal My-T-Gel carrying 23,000# 20/40 sand. The 3 1/2" frac tubing was pulled and 2 3/8" production tubing was run with the packer set at 7199', separating the Drinkard from the Granite Wash. A hearing has been requested to approve a dual completion Drinkard annulus, Granite Wash tubing. The Drinkard will continue to be shut in until such approval is granted. A request for allowable has been submitted on form C-104 for the Granite Wash.

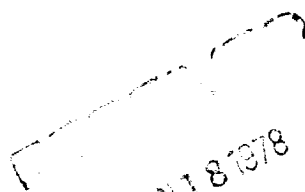
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry J. Berry TITLE Drilling Manager DATE 1-17-78

Orig. Signed by
Jerry Sexton
Dist 1, Supv.

APPROVED BY _____ TITLE _____ DATE JAN 19 1978

CONDITIONS OF APPROVAL, IF ANY:



JAN 18 1978
OIL CONSERVATION Comm.
HOBBS, N. M.