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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Coquina Oil Corporation		5. State Oil & Gas Lease No.
3. Address of Operator 418 Building of the Southwest, Midland, Texas 79701		7. Unit Agreement Name
4. Location of Well UNIT LETTER F 1787 FEET FROM THE N LINE AND 1787 FEET FROM THE W LINE, SECTION 30 TOWNSHIP 22-S RANGE 38-E NMPM.		8. Farm or Lease Name Vivian
		9. Well No. 1
		10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) GL 3329 KB 3338		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole to TD 1160'. Ran 8 5/8"-23#-8rd-5T&C casing and cemented at 1160' with 410 sacks. Plug down 3:30 PM, October 20, 1971. Circulated 25 sacks. Drilled 7 7/8" hole to TD 7319. Cemented 5 1/2"-15.5# & 17# J55 casing at 7319' with 625 sacks. Plug down 6:40 PM, November 10, 1971. Top cement behind 5 1/2" at 3000'. Perf 6319-6448. Ran tubing with packer acid 2500 gals. Swab tested acid 12,000 gals. 15% NE. Swab tested pulled tubing, removed packer. Ran 2 3/8 N80 Tubing. Landed at 6361. On December 16, 1971, flowed 79.5 Barrels Oil, 1/2", TP 50, CP 200 - OCC potential test. Gas 311. GOR 3914.

WOC 18 hours after cementing 8 5/8 casing. Tested to 1000 psi - Held OK.

WOC 159 Hours after cementing 5 1/2 casing. Tested to 3000 psi - Held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. B. Taylor TITLE Superintendent DATE Dec. 22, 1971
Orig. Signed by Joe D. Ramsey
APPROVED BY Dist. 1, Supv. TITLE _____ DATE JAN - 3 1972
CONDITIONS OF APPROVAL, IF ANY:

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JAN 5 1972

OIL CONSERVATION COMM.
HOBBS, N. M.

RECEIVED

FEB 27 1971

OIL CONSERVATION COMM.
HOBBS, N. M.