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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

2. Name of Operator
Coquina Oil Corporation

8. Farm or Lease Name

3. Address of Operator
418 Building of the Southwest, Midland, Texas 79701

9. Well No.
1

4. Location of Well
UNIT LETTER **F** LOCATED **1787** FEET FROM THE **N** LINE AND **1787** FEET FROM

10. Field and Pool, or Wildcat
Drinkard

THE **W** LINE OF SEC. **30** TWP. **22-S** RGE. **38-E** NMPM

12. County
Lea

15. Date Spudded **10-19-71** 16. Date T.D. Reached **11-9-71** 17. Date Compl. (Ready to Prod.) **12-15-71** 18. Elevations (DF, RKB, RT, GR, etc.) **GL 3329, KB 3338** 19. Elev. Casinghead **--**

20. Total Depth **7319** 21. Plug Back T.D. **7303** 22. If Multiple Compl., How Many **--** 23. Intervals Drilled By Rotary Tools **All** Cable Tools **None**

24. Producing Interval(s), of this completion - Top, Bottom, Name
6391-6448 Drinkard 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run
GR-SNP, Guard, Forxo 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
15"	?	31	18"	2 yards	-0-
8 5/8"	23	1160	11"	410 sacks	-0-
5 1/2"	15.5, 17	7319	7 7/8"	625 sacks	-0-

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
None				2 3/8	6361	No

31. Perforation Record (Interval, size and number)
6391-6448 20 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6391-6448	Acid 2500
	Acid 12,000

33. PRODUCTION

Date First Production **12-15-71** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flow** Well Status (Prod. or Shut-in) **Producing**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-16-71	24	1/2	→	79.5	311	0	3914
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
50	200	→	79.5	311	0	36.70	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Will be sold as soon as gas sales line connected. Test Witnessed By **Al Bolton**

35. List of Attachments
Log, Deviation

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED J.B. Taylor TITLE Superintendent DATE December 22, 1971

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1140</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1225</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2390</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2530</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2800</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3240</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3707</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5074</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry <u>5460</u>	T. Gr. Wash <u>7250</u>	T. Morrison _____	T. _____
T. Tubb <u>6020</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6260</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1140	1140	Red Beds				
1140	1225	85	Anhy.				
1225	2390	1165	Salt				
2390	3707	1317	Anhy. & Dolo. w/interbedded sand stones				
3707	5074	1367	Dolo & Anhy.				
5074	7250	2176	Anhydritic Dol., limestone all with inter- bedded siltstones & sandstones.				
7250	7319	69	Granite Wash				

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OIL CONSERVATION COMM.
HOBBBS, N. M.

ROBINSON BROS. DRILLING CO.

914 VAUGHN BUILDING
MIDLAND, TEXAS 79701

November 15, 1971

New Mexico Oil & Gas Commission
P. O. Box 1980
Hobbs, New Mexico 88240

Gentlemen,

We submit the following deviation surveys for your information.
These surveys were taken on the Vivian No. 1 located in Section
30, T-22-S, R-38-E, Lea County, New Mexico.

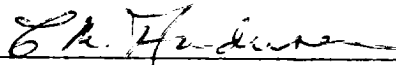
Depth	Inclination (degrees)	Displacement (feet)	Accumulative Displacement (feet)
495	3/4	6.47	6.47
761	1/4	1.16	7.63
1160	1	6.96	14.59
1650	1	8.55	23.14
2159	1	8.88	32.02
2450	3/4	3.80	35.82
2860	1/2	3.57	39.39
3420	3/4	7.33	46.72
3800	3/4	4.97	51.69
4050	1/4	1.09	52.78
4650	3/4	7.85	60.63
5095	1/2	3.88	64.51
5200	1/2	0.91	65.42
5701	3/4	6.55	71.97
6016	1/2	2.74	74.71
6451	3/4	5.69	80.40
6825	3/4	4.89	85.29
7100	3/4	4.79	90.08
7319	3/4	2.86	92.94
Total Displacement			<u>92.94</u>

Survey was run in open hole.

New Mexico Oil & Gas Commission
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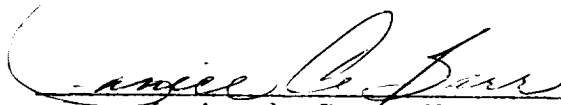
Certification of Personal Knowledge Inclination Data:

I hereby certify that I have personal knowledge of the data and facts on this form and that such information given above is true and complete.



C. M. Anderson, Manager
ROBINSON BROS. DRILLING CO.

Sworn and Subscribed to me this the 15 day of November 1971.



Janice A. Barr, Notary in and for
Midland County, Texas