

COUNTY	LEA	FIELD	Drinkard	STATE NM	30-025-239(4)
OPR	COQUINA OIL CORP.			MAP	
	1 Vivian				
	Sec 30, T-22-S, R-38-E			CO-ORD	
	1787' FNL, 1787' FWL of Sec				
	Spd 10-19-71			CLASS	
	Cmp 12-15-71			EL	
	FORMATION	DATUM	FORMATION	DATUM	
CSG & SX - TUBING					
8 5/8" at 1150' w/410 sx					
5 1/2" at 7319' w/200 sx.					
LOGS EL GR RA IND HC A					
	TD 7319'; PBD 7250'				

IP (Drinkard) Perfs 6391-6448' F 79 BOPD. Pot based on 24 hr test thru 1/2" chk. GOR 3914; Grav 36.7; CP 200#; TP 50#.

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CONT.	Robinson Bros.	PROP DEPTH	7700'	TYPE	RT
DATE					

F.R. 10-19-71; Opr's Elev. 3329' GL, 3338' KB
PD 7700' RT (Granite Wash)
Contractor - Robinson Bros.

1-6-72 AMEND FIELD NAME, Formerly reported as Undesignated.
10-24-71 Drlg. 3312'
11-1-71 Drlg. 5739' lm
DST 5070-95', open 1 hr 30 mins, rec 150' DM
+ 180' salt wtr, 1 hr ISIP 1609#, FP 199-379#,
3 hr FSIP 1609#
DST 5125-5201', open 1 hr 30 mins, rev out
90' gas in DP + 190' sli O&GCM w/trace sul wtr
+ 100' MC sul wtr, 1 hr ISIP 1983#, FP 126-294#,
3 hr FSIP 1997#

11-9-71 TD 7319'; Prep run logs
DST 7250-85', open 2 hrs, GTS 4 hrs (during
final shut in), rec 105' O&GCM, 1 hr ISIP 395#.

11-9-71 Continued
FP 98-138#, 3 hr FSIP 1671#
11-17-71 TD 7319'; MI Completion Unit
11-22-71 TD 7319'; Swbg
Perf 7256-60', 7265-66', 7283-84' w/2 SPF
Acid (7256-84') 1000 gals (15%)
Swbd 6 BO in 9 hrs (7256-84')
11-29-71 TD 7319'; SI
Swbd 20 BF in 10 hrs (7256-84')
12-6-71 TD 7319'; PBD 7250'; Prep Acid
PB to 7250'
Perf 6391-6448' w/20 shots (overall)
12-14-71 TD 7319'; PBD 7250'; Tstg
Acid (6391-6448') 14,500 gals
Flwd 36 BO + 31 BW in 12 hrs (6391-6448')

12-20-71 TD 7319'; PBD 7250'; Tstg
1-3-72 TD 7319'; PBD 7250'; COMPLETE
LOG TOPS: Anhydrite 1140', Yates 2530',
Queen 3240', San Andres 3707', Glorieta 5074',
Blaine 5460', Tubb 6020', Drinkard 6260',
Granite Wash 7250'
1-6-72 COMPLETION REPORTED

COQUINA OIL CORPORATION

P.O. Box 2960, Midland, Texas 79701

182-1271

August 10, 1979

New Mexico Oil Conservation Commission
Post Office Box 1980
Hobbs, New Mexico 88240

Attention: Supervisor, Oil and Gas

RE: Request for Test Allowable
Vivian No. 1
Wantz-Granite Wash and Drinkard Pools
Section 30, T22S, R38E
Lea County, New Mexico

Gentlemen:

The Vivian No. 1 is a downhole commingled producer which produces from the Granite Wash and Drinkard Pools. The initial Administrative Order DHC-255 and subsequent Order R-5845 established productive limits of 50 BOPD and 984 MCFPD of gas. At the time the commingling was begun, the well was capable of flowing these limits, but by July of 1979, the flowing tubing pressure and producing rates had substantially declined to a point where it was necessary to install artificial lift. On July 26, 1979, a pumping unit was installed on the subject well and production began to increase to a point where the well is capable of producing in excess of its current oil allowable while staying well within its gas allowable.

Preliminary discussions were conducted with Mr. D. S. Nutter of the Santa Fe Oil Conservation Office on August 9, 1979, towards raising the oil allowable on this well. Mr. Nutter suggested that prior to scheduling the Vivian No. 1 for a hearing on our request that the well be pump tested for a minimum of two weeks to insure that the current withdrawal rates can be sustained.

Therefore, Coquina Oil Corporation respectfully requests that a temporary allowable of 85 BOPD be assigned to its Vivian No. 1 for the month of August, 1979. No increase in gas is sought and it is felt that this 31 day producing period is adequate to test the well. Supporting information is found on the attached Form C-104.

Very truly yours,

COQUINA OIL CORPORATION

Ron Gilbreath
Ron Gilbreath
Production Manager

RG/jdc

Attachment