

Submit 2 copies to Appropriate District Office.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Blinbury-107-4000
Br.-Dr. Abo, S. - 142-600

GAS - OIL RATIO TEST

Operator		Pool				County									
John H. Hendrix Corporation		Blinbury/Brunson-Drinkard Abo, S.				Lea									
Address		223 W. Wall, Suite 525, Midland, TX 79701		TYPE OF TEST - (X)		Sched. <input type="checkbox"/> Completion <input type="checkbox"/> Special <input checked="" type="checkbox"/>									
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU FT/BBL.
		U	S	T	R						WATER BBLs.	GRAV. OIL BBLs.	GAS MCF.		
Cossatot "A" <i>WV</i>	1	B	12	22S	37E	9/1/93	P	-	M	24	5	37.6	10	185	18500
DHC-908															
Blinebry	90%					8%	15 MCF								
Brunson-Drinkard Abo, S.	10%					92%	165 MCF								
Total							180 MCF								

Instructions:

WVR

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Ronnie H. Westbrook

Ronnie H. Westbrook-Vice-President
Printed name and title

9/2/93

(915) 684-6631

Date

Telephone No.