

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>John H. Hendrix, Corp.</u>			Lease <u>Cossatot A</u>			Well No. <u>1</u>	
Location of Well	Unit <u>B</u>	Sec. <u>12</u>	Twp <u>22</u>	Rge <u>37</u>	County <u>Lea</u>		
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size	
Upper Compl	<u>Blinebny</u>		<u>Gas</u>	<u>Flow</u>	<u>Csg</u>	<u>16/64</u>	
Lower Compl	<u>So. Brunson Drinkand-ab</u>		<u>Oil</u>	<u>Flow</u>	<u>Tbg</u>	<u>24/64</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 6:00 AM 3/31/92

Well opened at (hour, date): <u>12:00 PM 3/31/92</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>95</u>	<u>185</u>
Stabilized? (Yes or No).....	<u>no</u>	<u>no</u>
Maximum pressure during test.....	<u>140</u>	<u>185</u>
Minimum pressure during test.....	<u>95</u>	<u>60</u>
Pressure at conclusion of test.....	<u>140</u>	<u>60</u>
Pressure change during test (Maximum minus Minimum).....	<u>45</u>	<u>125</u>
Was pressure change an increase or a decrease?.....	<u>Increase</u>	<u>Decrease</u>
Well closed at (hour, date): <u>12:00 PM 3/31/92</u>	Total Time On Production <u>6 hours</u>	
Oil Production During Test: <u>1</u> bbls; Grav. <u>42</u>	Gas Production During Test <u>80</u>	MCF; GOR <u>80,000</u>
Remarks <u>No evidence of communication</u>		

FLOW TEST NO. 2

Well opened at (hour, date): <u>6:00 AM 4/1/92</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>215</u>	<u>185</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>no</u>
Maximum pressure during test.....	<u>215</u>	<u>210</u>
Minimum pressure during test.....	<u>50</u>	<u>185</u>
Pressure at conclusion of test.....	<u>50</u>	<u>210</u>
Pressure change during test (Maximum minus Minimum).....	<u>165</u>	<u>25</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>Increase</u>
Well closed at (hour, date) <u>12:00 PM 4/1/92</u>	Total time on Production <u>6 hours</u>	
Oil production During Test: <u>1</u> bbls; Grav. <u>43</u>	Gas Production During Test <u>100</u>	MCF; GOR <u>100,000</u>
Remarks <u>No evidence of communication</u>		

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

John H. Hendrix, Corp.

Operator

Signature

Marvin Bunnows-Production Supt.

Printed Name

4-13-92

Date

Title

394-2649

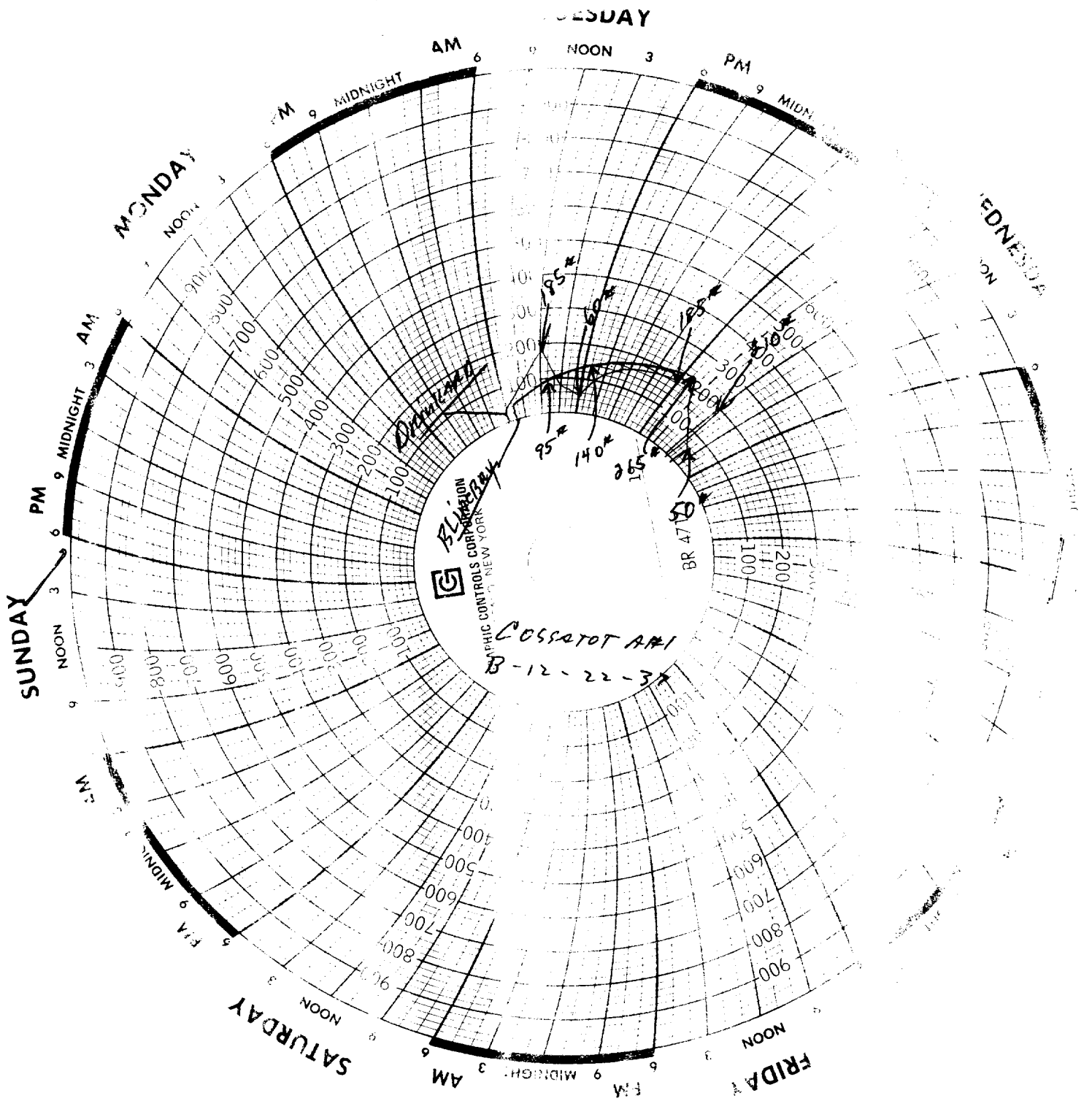
Telephone No.

OIL CONSERVATION DIVISION

Date Approved APR 15 '92

By CHIEF OF DIVISION TERRY SEXTON

Title



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