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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <b>Dual</b>		8. Farm or Lease Name <b>Cossatot A</b>	
2. Name of Operator <b>John H. Hendrix</b>		9. Well No. <b>1</b>	
3. Address of Operator <b>403 Wall Towers West, Midland, Texas 79701</b>		10. Field and Pool, or Wildcat <b>Blinebry</b>	
4. Location of Well		12. County <b>Lea</b>	
UNIT LETTER <b>B</b> LOCATED <b>990</b> FEET FROM THE <b>North</b> LINE AND <b>2310</b> FEET FROM			
THE <b>East</b> LINE OF SEC. <b>12</b> TWP. <b>22S</b> RGE. <b>37E</b> NMPM			
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.) <b>4-14-74</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>3350'</b>
20. Total Depth <b>7000'</b>	21. Plug Back T.D. <b>6941'</b>	22. If Multiple Compl., How Many <b>Dual</b>	19. Elev. Casinghead <b>3338'</b>
23. Intervals Drilled By <b>Rotary</b>			24. Producing Interval(s), of this completion - Top, Bottom, Name <b>5500' to 5675' - Blinebry</b>
25. Was Directional Survey Made			26. Type Electric and Other Logs Run <b>None</b>
27. Was Well Cored <b>No</b>			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
<b>8 5/8"</b>	<b>20-24#</b>	<b>1273'</b>	<b>12 1/2"</b>
<b>5 1/2"</b>	<b>15.5 &amp; 17#</b>	<b>6998'</b>	<b>7 3/4"</b>
CEMENTING RECORD		AMOUNT PULLED	
<b>550 sxs. Class H</b>		<b>None</b>	
<b>575 sxs.</b>		<b>None</b>	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
<b>2 3/8"</b>	<b>6530'</b>	<b>6200'</b>	
31. Perforation Record (Interval, size and number)			
<b>5500', 5512', 5523', 5551', 5562', 5583', 5597', 5607', 5617', 5627', 5645', 5655', 5665', and 5675'.</b>			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
<b>5500'-5675'</b>		<b>10,000 gals. 15% acid</b>	
<b>5500'-5675'</b>		<b>40,000 gals. gelled crude and</b>	
		<b>40,000 gals. 20-40 sand.</b>	
33. PRODUCTION			
Date First Production <b>4-14-74</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing</b>	
Date of Test <b>4-15-74</b>		Well Status (Prod. or Shut-in) <b>shut-in</b>	
Hours Tested <b>24</b>	Choke Size <b>34/64"</b>	Prod'n. For Test Period <b>14</b>	Oil - Bbl. <b>14</b>
Flow Tubing Press. <b>125#</b>	Casing Pressure <b>280</b>	Gas - MCF <b>850</b>	Water - Bbl. <b>0</b>
Calculated 24-Hour Rate <b>14</b>	Oil - Bbl. <b>14</b>	Gas - MCF <b>850</b>	Water - Bbl. <b>0</b>
Oil Gravity - API (Corr.) <b>41</b>			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Shut in pending gas connections</b>		Test Witnessed By <b>A. E. Kenyon</b>	
35. List of Attachments <b>None</b>			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <i>Marlene W. Jones</i>		TITLE <b>Production Clerk</b> DATE <b>5-30-74</b>	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzls _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			Same as Form C-105 - Cossatot A #1 dated 1/3/72.				