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U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator John H. Hendrix		8. Farm or Lease Name Cossatot A
3. Address of Operator 403 Wall Towers West, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER B , 990 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 12 TOWNSHIP 22-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3350'		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Dual - Drinkard and Blinebry <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled tubing and packer.
2. Set RTBP @ 5750'. Spotted 250 gallons of 15% acid.
3. Perforated Blinebry formation w/1 3/8" jet @ 5500', 5512', 5523', 5551', 5562', 5583', 5597', 5607', 5617', 5627', 5645', 5655', 5665' and 5675'.
4. Acidized above perforations w/10,000 gallons 15% acid.
5. Fraced down casing w/40,000 gallons gelled crude and 40,000# 20-40 sand.
6. Ran tubing and packer. Set packer @ 6200'.
7. Well tested 850 MCF and 14 Bbls. oil in 24 hrs. flowing thru 34/64" choke w/FTP @ 125#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Marlene D Jones TITLE Production Clerk DATE 5-30-74

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: